

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
D—1020' FNL & 970' FWL—Sec. 1, T-26-N, R-7W

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #192E

9. API Well No.

30-039-25060

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DHC Mesa Verde

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rincon Unit #192E is currently a dual well producing in the Gallup and Dakota. Unocal plans to perf the Mesa Verde (Point Lookout) at 5115'-5211' and downhole commingle with the existing Gallup/Dakota production.

Copies of the "Procedure", "Wellbore Schematic" and C-102 are attached.

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MAY - 4 1998
OIL COAL DIV.
DEPT S

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 04/22/98

(This space for Federal or State office use)

Approved by AS/ Duane W. Spencer
Conditions of approval, if any:

Title

Date MAY - 1 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

NOTES ON PREVIOUS WORK

5/18/1991 Well was drilled.
7/4/91 Well completion: Dakota Perfs 7248-66', 7,278-82', 7,288-92', 7,296-7,306', 7,313-23'. SWF 73,000 gal
thru 30# LR-2% KCL XL gel, 200,000# 20/40 brady sand.
10/05/91 Graneros Perfs: 7142-58'. SWF w/24,400 gals 30# Borate gel XL 2% KCL, 80,000# 20/40 brady sand.
Tocito Perfs: 6,634-44', 6,652-72'. SWF w/30,000 gal 30# XL gel in 2% KCL + 81,400# 20/40 brady sand.
12/15/92 Added Gallup Perfs: 6312-28', 6436-6500'. SWF perfs w/1806 BBLs XL gel, 264,000# sand.

TUBING DETAIL:

See wellbore diagram

PERFORATIONS:

Dakota	7,048'	To	7,240'
Graneros	7,142'		7,158'
Tocito	6,634'		6,672'
	6,312'		6,500'

REGULATORY REQUIREMENTS

Downhole commingling permit, Sundry Notice, and 48hr notification prior to rig-up.

PROCEDURE FOR THE RINCON UNIT 192E

1. Contact first alert. Notify BLM. Inspect anchors. Dig and line flowback pit. Install blooie line.
2. MIRU DD PU. Hold pre-job inspection and safety meeting.
3. Blow down well. Kill well with 2% KCL (minimum amount.) ND tree. NU tested BOP. Send tree to be tested at ERC. Replace bad parts with most cost effective alternative.

4. TOH w/ short string. Release Guiberson Uni-VI packer and POH. Inspect both strings of tubing.
5. PU and RIH w/RTBP on WS. Set RTBP @ 6000'. Dump 10' sand on top. RU and pressure test casing and RTBP to 2500#.
6. RU WL. Pull depth control log correlated to Halliburton Dual Induction log dated 6/21/91.
7. Perforate Mesa Verde @ 5,115-22', 5,160-73', 5,179-84', 5,204-11'. W/ casing guns, 2 jspf , 120deg phasing.
8. RU and breakdown perfs. If perfs will not breakdown, spot 500 gals 15% HCL and additives to packer and acidize perfs diverting with ball sealers.
9. Frac new perforation 5,115-5,211' as per Dowell recommendation.
10. Flowback well till dead. PU and RIH w/retrieving tool dressed w/sawtooth skirt to top of sand.
11. RU air and clean out sand to top of RTBP. Release RTBP and TOH.
12. TIH w/sawtooth collar and cleanout to ETD. TOH LD WS. RIH and land production tubing @ 7200'. ND BOP. NU Tree.
13. RD PU. Clean and level location. Turn over to production.

ASSET GROUP: South Permian
FIELD: Basin Dakota
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPIRIT ENERGY **76**
New Name. Same Spirit.
A Business Unit of Unocal

DATE: Mar. 31, 1998
BY: M.C. Phillips
WELL: #192E
STATE: New Mexico

SPUD DATE: 5/18/91
COMP. DATE: 10/08/91
STATUS: Gas

KB = 6,553'
Elevation = 6,540'
TD = 7,365'
PBD = 7,350'

Before

13-3/8" @ 502'. Cmt'd w/600 sxs. Circ.

Short String

215jts 2-3/8" 4.7# J-55 8rd eue tbgs @ 6,660'.

DV Tool 2,660'

Long String

236jts 2-3/8" 4.7# J-55 8rd eue tbgs @ 7,323', w/Guiberson Uni-VI 6818'.
in 8K compression.

9-5/8" @ 4320'. Cmt'd w/1175 sxs in 2 stages. Circ.

DV Tool 6,447'

Upper Gallup

Perfs @ 6,312-6,500'.

Perfs @ 6,634-44', 6,652-72'.

Sqz perfs 6700, 6770'.

Graneros Perforations

Perfs @ 7,248-66', 7,278-82'.

Dakota Perforations

Perfs @ 7,288-92', 7,296-7,306', 7,313-7,323'.

Formation Tops

Ojo Alamo	2025
Kirtland	2322
Fruitland	2650
Picture Cliffs	2841
Cliff House	4440
Point Lookout	5090
Gallup	6170
Dakota	7192

TD 7,365'

7" @ 7365'. Cmt'd total 1230sxs in 2 stages. TOC 4300'.

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Mesa Verde Perforations

Perfs @ 6,312-6,500'.

Upper Gallup

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Sqz perfs 6700, 6770'.

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Dakota Perforations

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7" @ 7365'. Cmt'd total 1230sxs in 2 stages. TOC 4300'.

TD 7,365'

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25060		Pool Code 72319	Pool Name Blanco Mesa Verde
Property Code 011510	Property Name Rincon Unit		Well Number 192
OGRID No. 023708	Operator Name Union Oil Co. of Calif. (Unocal)		Elevation 6536' GR

10 Surface Location

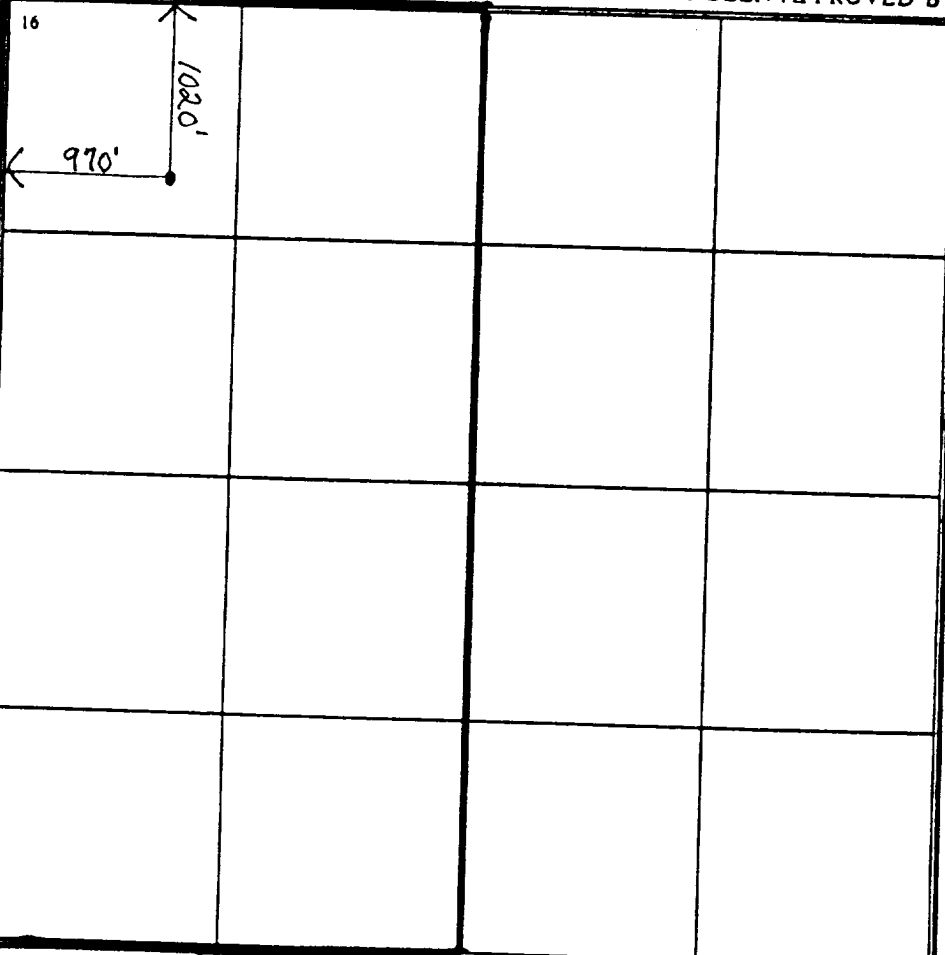
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-N	7-W		1020	north	970	west	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Charlotte Beeson Signature Charlotte Beeson Printed Name Regulatory Clerk Title 4-22-98 Date			
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			