

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P. O. Box 671, Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "D" 1020' FNL & 970' FWL
Sec. 1, T26N, R7W

5. Lease Designation and Serial No.
SF 079160

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.
Rincon Unit #192E

9. API Well No.
30-039-25060

10. Field and Pool, or Exploratory Area
Basin Dakota-Gallup

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DHC Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rincon Unit Well No. 192E was recently downhole commingled, per DHC Order No. 2097 issued 9-15-98, in the Basin Dakota-Gallup formations producing from perforations from 6312' to 7323'. Prior to the downhole commingling of subject well it was a dual well producing in the Dakota and Gallup and is now a dual well-Basin-Dakota and Mesa Verde. The long string, for Dakota-Gallup, is 2 3/8" tbg. set @ 7306.19' with dual packer set at 5231'—the short string, for Mesa Verde, is 2 3/8" tbg set at 5176'.

A schematic of the wellbore is attached.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 12/03/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

DEC 11 1998

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ASSET GROUP: South Permian
FIELD: Basin Dakota
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPIRIT ENERGY 76
New Name. Same Spirit.
A Rushmore Unit of Unocal

DATE: Dec. 02, 1998
BY: M.C. Phillips
WELL: #192E
STATE: New Mexico

SPUD DATE: 5/18/91
COMP. DATE: 10/08/91
STATUS: Gas

Present

KB = 6,553'
Elevation = 6,540'
TD = 7,365'
PBDT = 7,350'

13-3/8" @ 502'. Cmt'd w/600 sxs. Circ.

Short String

Tubing	2-3/8" 4.7# 8rd eue tbg	5,165.50'
X/O	2-3/8" seat nple	1.10'
X/O	Notched collar	0.40'
TOTAL		5,167.00'
KB		9.00'
FHD		5,176.00'

DV Tool 2,660'

Long String

Collar	2-3/8" WL entry guide	0.50'
Nipple	2-3/8" Seat Nipple	1.10'
Tubing	2-3/8" tubing	2,073.57'
Packer	Guiberson Uni VI	6.90'
On/Off	On/off tool	1.90'
Tubing	2-3/8" tubing	5,203.20'
Sub	2-3/8" tubing sub	10.02'
TOTAL		7,297.19'
KB		9.00'
FHD		7,306.19'

9-5/8" @ 4320'. Cmt'd w/1175 sxs in 2 stages. Circ.

Mesa Verde

Perfs @ 5,115-5,211'

PKr. @ 5231

Upper Gallup

Perfs @ 6,312-6,500'

DV Tool 6,447'

Perfs @ 6,634-44', 6,652-72'.

Sqz perfs 6700, 6770'.

Graneros Perforations

Perfs @ 7,142-58'

Dakota Perforations

Perfs @ 7,248-7,323'.

7" @ 7365'. Cmt'd total 1230sxs in 2 stages. TOC 4300'.

TD 7,365'