

APPLICATION FOR MULTIPLE COMPLETION

Operator Union Oil Co. of Calif. County Rio Arriba Date 12-2-98
Address P.O. Box 671, Midland, TX 79702 Lease Rincon Unit Well No. 192E
Location of Well Unit D Section 1 Township 26N Range 7W
1020' ENL & 970' FWL

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Rincon Blanco Mesa Verde</u>		<u>Basin Dakota - Gallup *</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5115' - 5211'</u>		<u>6312' - 7323'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	<u>1/2 bbl oil</u> <u>170 MCF</u> <u>WATER - Amt Unknown</u>		<u>1/2 bbl oil</u> <u>70 MCF</u> <u>WATER - Amt. Unknown</u>

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DEC - 7 1998
OIL CON. DIV.
DATE 3

2. The following must be attached: *DHC #2097
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charlotte Beeson Title Regulatory Clerk Date 12-2-98

(This space for State Use)

Approved By _____ Title _____ Date DEC 1 1998

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Logs should be on file in well driller in 1991

ASSET GROUP: South Permian
FIELD: Basin Dakota
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPiRiT ENERGY 76
New Name. Same Spirit.
A Business Unit of Unocal

DATE: Dec. 02, 1998
BY: M.C. Phillips
WELL: #192E
STATE: New Mexico

SPUD DATE: 5/18/91
COMP. DATE: 10/08/91
STATUS: Gas

KB = 6,553'
Elevation = 6,540'
TD = 7,365'
PBTD = 7,350'

Present

13-3/8" @ 502'. Cmt'd w/600 sxs. Circ.

Short String

Mesa Verde

Tubing	2-3/8" 4.7# 8rd eue tbg	5,165.50'
X/O	2-3/8" seat nple	1.10'
X/O	Notched collar	0.40'
TOTAL		5,167.00'
KB		9.00'
FHD		5,176.00'

DV Tool 2,660'

Long String

Dakota - Gallup

Collar	2-3/8" WL entry guide	0.50'
Nipple	2-3/8" Seat Nipple	1.10'
Tubing	2-3/8" tubing	2,073.57'
Packer	Guiberson Uni VI	6.90'
On/Off	On/off tool	1.90'
Tubing	2-3/8" tubing	5,203.20'
Sub	2-3/8" tubing sub	10.02'
TOTAL		7,297.19'
KB		9.00'
FHD		7,306.19'

9-5/8" @ 4320'. Cmt'd w/1175 sxs in 2 stages. Circ.

Mesa Verde

Perfs @ 5,115-5,211'

Pkr. @ 5231'

Upper Gallup

Perfs @ 6,312-6,500'

DV Tool 6,447'

Perfs @ 6,634-44', 6,652-72'.

Sqz perfs 6700, 6770'.

Graneros Perforations

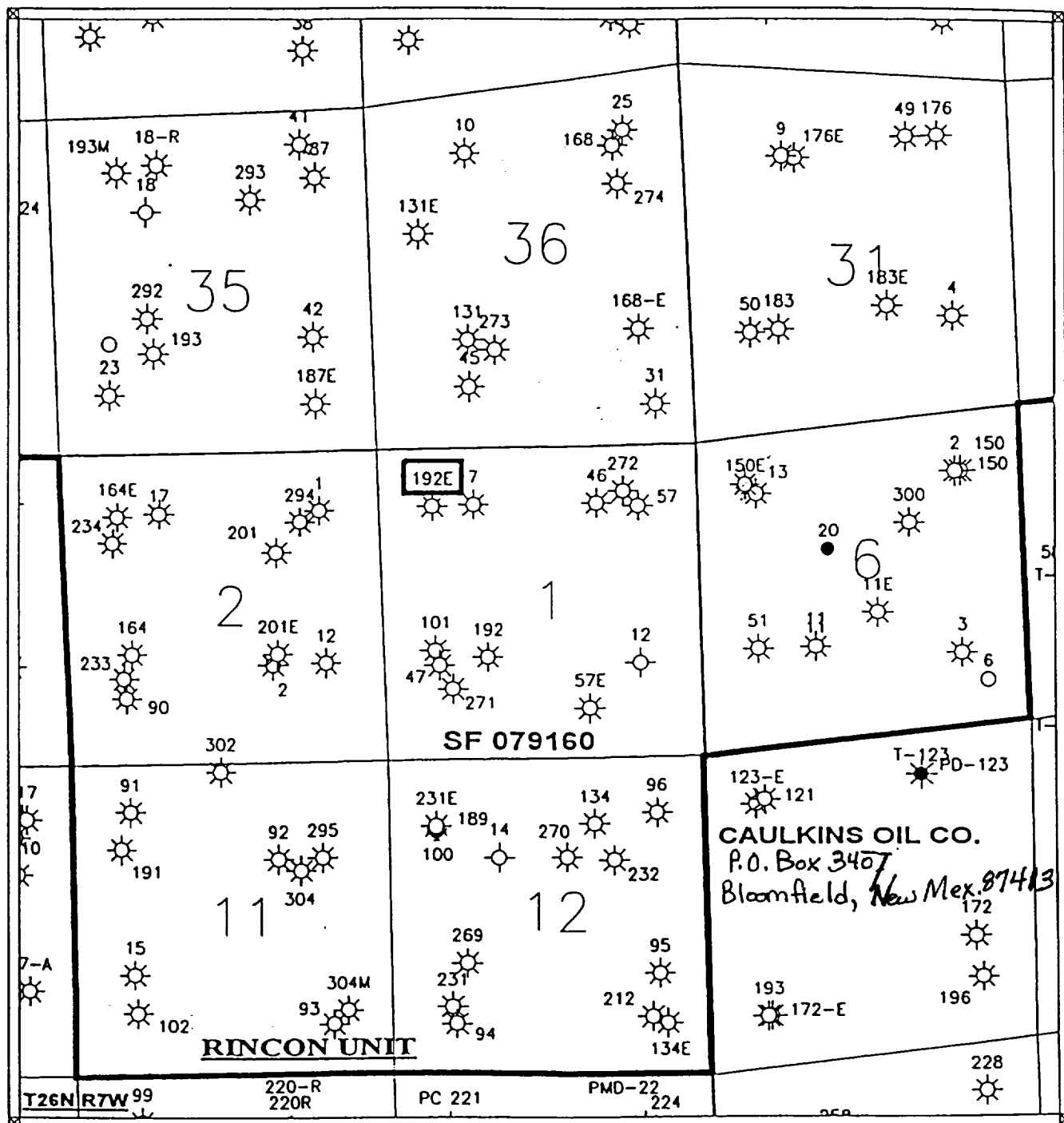
Perfs @ 7,142-58'

Dakota Perforations

Perfs @ 7,248-7,323'.

7" @ 7365'. Cmt'd total 1230sxs in 2 stages. TOC 4300'.

TD 7,365'

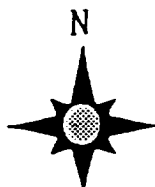


Scale 1:31093.33

1000. 0. 1000. 2000. 3000. 4000. 5000. feet



0.1 0. 0.1 0.2 0.3 0.4 0.5 miles



SPIRIT ENERGY AN OXYGEN ENERGY COMPANY		
OFFSET DATA & LEASE RINCON UNIT NO. 192E OPERATOR: UNION OIL CO. OF CALIFORNIA		
Scale 1:31093.33	3/76/94	RU192E.DAT
Sandra M. Thomas	3/76/94	RU192E.DAT