

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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BLM

**Sundry Notices and Reports on Wells**

91 NOV 25 PM 3:53

**5. Lease Number**  
SF-079266

**1. Type of Well**  
GAS

**6. If Indian, Allot**  
Tribe Name

**2. Name of Operator**  
Meridian Oil Inc.

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**7. Unit Agreement Name**

**3. Address & Phone No. of Operator**  
Box 4289, Farmington, NM 87499 (505) 326-9700

**8. Well Name & Number**  
Vaughn #13E

**9. API Well No.**  
30-039-25106

**4. Location of Well, Footage, Sec, T, R, M.**  
840'S, 1650'E Sec.27, T-26-N, R-6-W, NMPM

**10. Field and Pool**  
Blanco MV/Basin Dk

**11. County and State**  
Rio Arriba County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**  
Type of Submission                      Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other		

**13. Describe Proposed or Completed Operations**

9-16-91 Spud @ 9:15 am. TD 242'. Ran 5 jts 9 5/8", 36.0#, K-55 csg, 221' set @ 236'. Cmt'd w/150 sx Class "G" w/3% calcium chloride and 1/4#/sx celloflake (173 cf). Cmt fell 20' from surf. Pumped down 1" tbg, topped off w/15 sx Class "G" w/3% calcium chloride and 1/4#/sx celloflake (17 cf). Cmt stayed on spot. WOC 12 hrs. PT 600#/30 min, ok.

9-28-91 TD 7202'. Ran 121 jts 7", 23#, K-55 csg, 5298' set @ 5301', 21 jts 5 1/2", 17#, J-55 csg, 860' set to 6164', 2 jts 5 1/2", 17#, K-55 csg, 86' set to 6250' & 22 jts 5 1/2", 17#, N-80 csg, 950' set to 7202'. Cmt'd 1st stage w/130 sx Class "G" 65/35 Poz w/6% gel, 0.6% fluid loss & 1/4#/sx celloflake (237 cf), tail w/360 sx Class "G" w/0.8% fluid loss, 0.2% enhancer & 1/4#/sx celloflake (414 cf). Circ 2 bbl to surf. Cmt'd 2nd stage w/300 sx Class "G" 65/35 Poz w/6% gel, 0.6% fluid loss, & 1/4#/sx celloflake (546 cf), tail w/215 sx Class "G" w/0.8% fluid loss, 2% enhancer & 1/4#/sx celloflake (247 cf). Circ 20 bbl. to surf. Cmt'd 3rd stage w/435 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride & 1/4#/sx celloflake (792 cf), tail w/50 sx Class "G" w/1/4#/sx celloflake (58 cf). Circ 20 bbl. to surf. DV tools @ 5212' and 2797'.

**14. I hereby certify that the foregoing is true and correct**

Signed [Signature] Title Regulatory Affairs Date 11-21-91

**ACCEPTED FOR RECORD**

(This space for Federal or State office use)

DEC 02 1991

**APPROVED BY** \_\_\_\_\_ **TITLE** \_\_\_\_\_  
**CONDITION OF APPROVAL, IF ANY:**

**FARMINGTON RESOURCE AREA**  
**BY** [Signature]