State of New Mexico Energy, Minerals and Natural Resources Depart

DISTRICT II P.O. Desver DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Sessos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	ridian Oil Inc.					Well API No. 30-039-25106				
Address					3(7-039-2	DT00			
PO Box 4289, Far		4 87499								
Lencon(s) for Filing (Check proper box			Other (Pl	an api	(
Verw Well X	Change :	Transporter of:								
Change in Operator	Caringhand Gas	Dry Ges						-		
change of operator give name		<u> </u>					· · · · · · · · · · · · · · · · · · ·			
nd eldres of provious operator										
L DESCRIPTION OF WELL LABOR Name				·						
Vaughn 1/62	Well No. Pool Name, inches		Mesa Verde			of Lones Federal or Pea	SF-07926			
Contine			· · · · · · · · · · · · · · · · · · ·							
Unit Lower	840 :	S Feet Prom The	outh Line and	16	50	et From The	East	Line		
27	26N	- 6W		Ri	o Arri					
Section Town	hip	Range	, NMPM,		- AII			County		
II. DESIGNATION OF TRA	NSPORTER OF C	DIL AND NATU	RAL GAS							
Meridian Oil Inc	or Conda	mante T	Address (Give add							
Verse of Authorized Transporter of Cas	CX /) []	7341	PO Box 42	289,	Parmir	igton N	IM 874	10		
El Paso Natural	Gas Company	or Dry Gas 😨	PO Box 49	90,	Farmir	copy of this for	IM 874	99		
well produces oil or liquids,	Unit Sec.	<u> </u>	is gas actually cons		When					
ve location of tanks.	0 27	26 6				•				
this production is commingled with the V. COMPLETION DATA	nt from any other lease or									
V. COMILETION DATA	∩i Wel	280734_	· · · · · · · · · · · · · · · · · · ·	•			 ,-			
Designate Type of Completio	n - (X)	X Cars Asin	New Well Wor	Kover	Doepen	Plug Back S	ள்ள∉ில் சாட் 1	nii Kesy		
Page Spudded 9-16-91	Date Compi. Ready t	o Prod.	Total Depth			P.B.T.D.	<u>`</u>			
levanous (DF. RKB, RT, GR, etc.)		12-17-91		7202'						
6329 GL	_	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4802'			Tubing Depth 4981			
erforations 4802-06 , 48	330-42',4870			23 ,		Depth Casing				
			•							
<u>4927-29',4937-41'</u>			90-94'							
	TUBING	, CASING AND	90-94' CEMENTING R	ECORI						
HOLE SIZE	TUBING CASING & T	, CASING AND	90-94 CEMENTING R			SA	CKS CEMEN	r		
	TUBING	, CASING AND	90-94' CEMENTING R DEP 235'	ECORI		SA		r		
HOLE SIZE 12 1/4"	TUBING CASING & T 9 5/8" 7" 5 1/2"	, CASING AND UBING SIZE	90-94' CEMENTING R DEP 235' 5301'	ECORI TH SET		190 c	CKS CEMEN			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8"	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16'	, CASING AND UBING SIZE	90-94' CEMENTING R DEP 235'	ECORI TH SET		190 c	CKS CEMEN			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" . TEST DATA AND REQUE	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW	, CASING AND UBING SIZE	90-94' CEMENTING R 235' 5301' 5301-72 4981'	ECORI TH SET		190 c	cks cemen cu.ft.			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUE	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16'	, CASING AND UBING SIZE	90-94' CEMENTING R 235' 5301' 5301-72 4981'	ECORI TH SET	wable for this	190 c	cks cemen cu.ft.			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" . TEST DATA AND REQUIL WELL Test mast be after the First New Oil Run To Tank	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	90-94 ' CEMENTING R DEP' 235 ' 5301 ' 5301-72 4981 ' be equal to or exceed	ECORI TH SET	vable for this	190 c 190 c 229 depth or be for D) E G	cks cemen cu.ft.			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" . TEST DATA AND REQUIL WELL Test mast be after the First New Oil Run To Tank	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW	, CASING AND UBING SIZE	235 ' 5301 - 72 4981 ' be equal to or exceed	ECORI TH SET	vable for this	depth or be for	CKS CEMEN Cu.ft. 4 Cu.ft			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" 7. TEST DATA AND REQUE IL WELL (Test must be after late First New Oil Run To Tank ength of Test	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	90-94 ' CEMENTING R DEP' 235 ' 5301 ' 5301-72 4981 ' be equal to or exceed	ECORI TH SET	vable for this	depth or be for DEG APR	CKS CEMEN Cu.ft. 4 Cu.ft Full 24 hours.)			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" . TEST DATA AND REQUE IL WELL (Test must be after tile First New Oil Run To Tank ength of Test.	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure	ECORI TH SET	vable for this	depth or be for DEG APR	CKS CEMEN Cu.ft. 4 Cu.ft Full 24 hours.)			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUE IL WELL (Test must be after Inte First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure	ECORI TH SET	vable for this	depth or be for APR Gas-MCF OIL C	CKS CEMEN Cu.ft. 4 Cu.ft			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" 7 TEST DATA AND REQUE IL WELL (Test mast be after late First New Oil Run To Tank angels of Test actual Prod. During Test GAS WELL actual Frod. Test - MCF/D	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	, CASING AND UBING SIZE ABLE of load oil and must	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure	ECORI TH SET	vable for this	depth or be for APR Gas-MCF OIL C	CKS CEMEN Cu.ft 4 cu.ft 6 full 24 hours.) 3 1992 ON. C!			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIRATED TO TANK IL WELL (Test mast be after Mute First New Oil Run To Tank sength of Test Count Prod. During Test GAS WELL Count Frod. Test - MCF/D 3269	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h	CASING AND UBING SIZE ABLE of load oil and must	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis.	ECORI TH SET	vable for this	depth or be for APR Gas-MCF OIL C Gravity of Con-	CKS CEMEN Cu.ft 4 cu.ft 6 full 24 hours.) 3 1992 ON. C!			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIRATED TO TANK IL WELL (Test mast be after Mute First New Oil Run To Tank sength of Test Count Prod. During Test GAS WELL Count Frod. Test - MCF/D 3269	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu	CASING AND UBING SIZE ABLE of load oil and must	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M	ECORI TH SET	vable for this	depth or be for Decrevity of Con- Choka Size	CKS CEMEN Cu.ft. 4 cu.ft 64 cu.ft 3 1992 ON. DI			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" 7 TEST DATA AND REQUIPMENT OF THE NEW Oil Run To Tank angle of Test Count Prod. During Test CAS WELL Count Prod. Test - MCF/D 3269 Inting Method (piest, back pr.) backpressure	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu	CASING AND UBING SIZE ABLE of load oil and must	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis.	ECORI TH SET	vable for this	depth or be for Decrevity of Con- Choka Size	CKS CEMEN Cu.ft 4 cu.ft 6 full 24 hours.) 3 1992 ON. C!			
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIRATED TO TANK IL WELL (Test mast be after late First New Oil Run To Tank ength of Test Count Prod. During Test GAS WELL count Frod. Test - MCF/D 3 2 6 9 string Method (piect, back pr.) backpressure I. OPERATOR CERTIFIC I hereby certify that the rules and reg	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Sure) 10 7 (CATE OF COMI	CASING AND UBING SIZE ABLE of load oil and must I'S CASING AND PLIANCE	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condenses (Sh 1149	ECORI TH SET	wable for this	depth or be for Decrevity of Con- Choka Size	CKS CEMEN Cu.ft. 4 cu.ft full 24 hours.) 3 1992 ON. DI IST. 3	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIRATION OF THE PROPERTY	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu 10 7 (CATE OF COMI eletions of the Oil Consent d that the information give	CASING AND UBING SIZE ABLE of load oil and must I'S CASING AND PLIANCE	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M Casing Pressure (Sh 1149 OIL	ECORI TH SET 2021 di top allon Flow, pur	sable for this np. gas lift,	depth or be for APR Gas-MCF Choks Size ATION D	3 1992 ON. CI	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIRATED TO TANK IL WELL (Test mast be after late First New Oil Run To Tank ength of Test Count Prod. During Test GAS WELL count Frod. Test - MCF/D 3 2 6 9 string Method (piect, back pr.) backpressure I. OPERATOR CERTIFIC I hereby certify that the rules and reg	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu 10 7 (CATE OF COMI eletions of the Oil Consent d that the information give	CASING AND UBING SIZE ABLE of load oil and must I'S CASING AND PLIANCE	CEMENTING R DEP 235! 5301! 5301-72 4981' be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M Casing Pressure (Sh 1149 OIL	ECORI TH SET 2021 di top allon Flow, pur	sable for this np. gas lift,	depth or be for APR Gravity of Con- Choke Size APR Gravity of Con- Choke Size	3 1992 ON. CI	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" . TEST DATA AND REQUINE IL WELL (Test must be after the First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D 3269 whing Method (piece, back pr.) backpressure L OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been compiled with an is true and compiles to the beat of my	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu 10 70 CATE OF COMI	CASING AND UBING SIZE ABLE of load oil and must I'S CASING AND PLIANCE	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M Casing Pressure (Sh 1149 OIL Date App	ECORI TH SET 2021 is top allow Flow, pure MCF The in)	SERV	depth or be for D	3 1992 ON. DI	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUIL IL WELL (Test must be after IL WELL (Test must be after IL FITE New Oil Run To Tank count Frod. During Test GAS WELL count Frod. Test - MCF/D 3269 ting Method (pice, back pr.) backpressure I. OPERATOR CERTIFIC I bereby certify that the rules and regulation have been compiled with an is true and compilete to the best of my Signature.	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu 10 70 CATE OF COMI	CASING AND UBING SIZE ABLE of load oil and must I'S I'S I'A) PLIANCE Testion THE SHOWE	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M Casing Pressure (Sh 1149 OIL Date App	ECORI TH SET 2021 is top allow Flow, pure MCF The in)	SERV	depth or be for APR Gas-MCF Choks Size ATION D	3 1992 ON. DI	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" TEST DATA AND REQUINE THE FIRE New Oil Run To Tank Leagth of Test Leagth	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Sur 10 70 CATE OF COMI	ABLE of load oil and must I'S I'S I'S I'S I'S I'S I'S I'	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure Water - Bbls. Bbls. Condenses/M Casing Pressure (Sh 1149 OIL Date App By	ECORI TH SET 2021 a top allow Flow, pure MCF The in)	SERV	depth or be for APR Gas-MCF OIL CO Gravity of Cor Choka Size 3 ATION D -2/-92	3 1992 ON. DI	v.1		
HOLE SIZE 12 1/4" 8 3/4" 7 7/8" 7 TEST DATA AND REQUIDED TO TEST DATA AND REQUIDED TO TEST MAND REQUIDED TO TEST MAND REQUIDED TO TEST MAND TO T	TUBING CASING & T 9 5/8" 7" 5 1/2" 2 1/16' EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 3 h Tubing Pressure (Shu 10 70 CATE OF COMI detaines of the Oil Consent d that the information give removed and bolief. Reg . I 326-9	ABLE of load oil and must I'S I'S I'S I'S I'S I'S I'S I'	CEMENTING R DEP 235! 5301! 5301-72 4981! be equal to or exceed Producing Method (Casing Pressure Water - Bbis. Bbis. Condensate/M Casing Pressure (Sh 1149 OIL Date App	ECORI TH SET 2021 a top allow Flow, pure MCF The in)	SERV	depth or be for D	3 1992 ON. DI	v.1		

ce with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Appropries District Office DISTRICT I P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Sant	a Fe, New M	exico 8750)4-2088						
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR									
I. Operator	TO TRAN	SPORT OIL	AND NA	TURAL G						
Meridian Oil Inc.			Well 3	147Na 30-039-25106						
PO Box 4289, Fari	mington, NM	87499				.				
Resease(s) for Filing (Check proper bex)			Oda	et (Please expi	nin)					
New Well	Change in Ti									
Recompletion		ry Gas 📙								
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LEASE									
Vaughn	Well No. P	ool Name, Include Basin Da	_			of Lease Federal or Fee	SF-	079266		
Location	840 Basin Dakota			1.		·	Doob			
Unit Letter					550 —— F	et From The	East 	Line		
- Section 27 Townsh	<u>ip</u> 26N R	6W	, N0	MPM, R	lo Arr	Lba		County		
III. DESIGNATION OF TRAN	NSPORTER OF OU	AND NATTI	PAL GAS							
Name of Authorized Transporter of Oil	or Condenset	• —		e address to wi	uch approved	copy of this for	n is 10 be s	ent)		
Meridian Oil Inc	- / <i>D</i> / 1 : 1 : .	3/0 <u>×</u>	PO Box	4289	Parmir	arton N		400		
Name of Authorized Transporter of Casis El Paso Natural	gheed Ges on or	Dry Gas 👿	Address (Gine	4990 .	rich approved Farmin	copy of this for agton, N	т и ю ы з М 87	499		
If well produces oil or liquids,	Unit Sec. T	74330 26 6 Rge	Is gas actually		Whea					
give location of tanks. If this production is commingled with that			ling order sumi				-			
IV. COMPLETION DATA	182									
Designate Type of Completion	- (X)	Gas Well X	New Well	Workover	Doepen	Plug Back S	ame Resiv	Dis Kerv		
Date Spudded 9-16-91	Date Compi. Ready to Pr		Total Depth 720	2'	<u> </u>	P.B.T.D.		<u>- I</u>		
Elevations (DF, RKB, RT, GR, etc.) 6329 GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6828 1			Tubing Depth 7077				
	14-34',6956-		5-68',6		.0',	Depth Casing				
7034-37',7074-84'		7098-710 ASING AND		VC PECOP	<u> </u>	<u>;</u>		- · · · · ·		
HOLE SIZE	CASING & TUBI			DEPTH SET		SA	CKS CEM	FNT		
12 1/4"	9 5/8"		235 *			190 cu.ft.				
8 3/4"	7"		5301'),,				
7 7/8"	5 1/2"	5 1/2"			5301-7202') 2294 cu.ft.		
V TOOL DATE AND DECLE	2 3/8"	. 	7077	t		1				
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FUR ALLUWAE recovery of total volume of t		be equal to or	exceed too allo	owable for thi	r dawn aribeilar	fall 24 hay	es.)		
Date First New Oil Run To Tank	Date of Test	<u> </u>				r.L.				
Length of Test	h of Test Tubing Pressure		Casing Pressure			Character 3 1992				
Actual Prod. During Test	Oil - Bbls.				OTT. YEON, DIV.					
recom rice During Test	Oil - Bois.									
GAS WELL						ייי	1. C			
Actual Prod. Test - MCF/D 2513	Leagth of Test 3 hrs	~	Bbis. Conden	ente/MMCF		Gravity of Co	ndensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-sa	Casing Pressure (Shut-in)			Choks Size					
backpressure	1805		180	5		3	/4"			
VI. OPERATOR CERTIFIC					ISERV	ATION D	IVISIO	NC		
I hereby certify that the rules and regu Division have been complied with and	that the information given			J.L 00.				J. (
is true and complete to the best of my		Date	Approve	d	5-1-92					
Jeggy Dead	By_ 3.1) d.									
Peggy Bradfield	Reg.Af		-, -			ISOR DIST	8			
Printed Name 4-2-92	326 - 97	00	Title				niCl 🛊	<u>ა</u>		

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.