

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25174
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 291-3
7. Lease Name or Unit Agreement Name	Rincon Unit
8. Well No.	201E
9. Pool name or Wildcat	Largo Gallup, Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Union Oil Company of California	
3. Address of Operator P. O. Box 671 - Midland, TX 79702	
4. Well Location Unit Letter J : 1765 Feet From The south Line and 1705 Feet From The east Line Section 2 Township 26N Range 7W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6663' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-MIRU Arapahoe Rig #11. Spud 12 1/4" hole @ 11:00 AM 6-10-92. TD 12 1/4" hole @ 4:45 PM. R&C 7 jts +1 pc (352.77') 8 5/8" 24# J-55 ST&C new smls csg landed @ 365.77'. Cmt'd w/240 sxs Cl "B" w/2% CC, 1/4# floreal @ 5 BPM 150 psi (mixed @ 15.7 ppg, 1.17 cu ft yield). Disp w/21 bbls H₂O. Bump plug to 600 psi, float held. Had full returns thru out job. Circ 15 sxs of cmt to surf. Plug dn @ 6:45 PM 6-10-92. WOC 6 hrs. Cut off 8 5/8" csg. Weld on & tst 8 5/8", 11" x 3000 McEvoy well hd/4 hrs.

6-11-NU contractor BOP, rotating hd & manifold. Tstd to 3000 psi & tstd csg to 1500 psi w/dbl jack tstg/9 hrs. TIH 3/4 hrs. Drld 46' cmt/1 hr. Drld & surv f367-1400'/13 1/4 hrs @ rate of 78 FPH.

6-18-Drlg f/5320-5445'/13 1/2 hrs @ rate of 15 FPH. Trip f/bit @ 5445' w/no drag or fill f/5 1/4 hrs. Drlg f/5445-5760'/5 1/4 hrs @ rate of 35 FPH. BGG 50 units, trip gas 330 units.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Charlotte Beeson DATE 6-19-92

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-973

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 22 1992

CONDITIONS OF APPROVAL, IF ANY: