

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25174
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 291 - 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Rincon Unit
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Union Oil Company of California	8. Well No. 201E
3. Address of Operator P. O. Box 671 - Midland, TX 79702	9. Pool name or Wildcat Largo Gallup - Basin Dakota	
4. Well Location Unit Letter <u>J</u> : <u>1765</u> Feet From The <u>south</u> Line and <u>1705</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6663' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>OIL CON. DIV.</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion work</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Drake Well Service Rig #24. (7/6)
SPA 30 & tstd csg & DV tool to 4200#/10 mins, OK. DO cmt & DV tool @ 5020'/1/2 hr. (7/7)
Perf Dakota w/4 JSPF, 23 gram charges, 120° phasing---7222'-7402'. (280 holes) (7/8)
SWF Dakota-7222'-7402'-down csg w/72,408 gals 35# XL YF 135 gel & 227M# 20/40 Ottawa sd.
Perf Gallup w/4 JSPF - 32 GR - 120° cg 6518-76' & 6702-40' - 384 holes. (7/9)
Frac Gallup perfs 6518-6740' dn 5 1/2" csg w/81,984 gals of 35# C-L YF 135 gel + 255,000#
20/40 mesh Brady sd. (7/10)
After 1 hr, gauge flw @ 5 psi on pitot gauge f/1.374 MMCFD. Left well flwg thru 2"
overnight. (7/16)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 7/17/92

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-973

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DISTRICT #3 DATE JUL 22 1992

CONDITIONS OF APPROVAL, IF ANY: