

Submit to Appropriate
District Office.
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-25174

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-291-3

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.
201E

9. Pool name or Wildcat
Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DRIFTED ☐ PLUG BACK ☐ DEEPENED ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671 - Midland, TX 79702

4. Well Location
Unit Letter J : 1765 Feet From The south Line and 1705 Feet From The east Line

Section 2 Township 26N Range 7W NMPM Rio Arriba County

10. Date Spudded - 6-10-92 11. Date T.D. Reached - 6-23-92 12. Date Compl. (Ready to Prod.) - 7-22-92 13. Elevations (DPA & RKB; RT; GR, etc.) - 6663' GR 14. Elev. Casingheadset -

15. Total Depth 7580' 16. Plug Back T.D. 7543' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools 0-7580' Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 7222'-7402' Dakota 20. Was Directional Survey Made - No

21. Type Electric and Other Logs Run - DIL SP GR Den Neut CAL Spectralog CBL 22. Was Well Cored - No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT OF CEMENT
8 5/8"	24#	366'	12 1/4"	Cl "B" 240 sxs Circ	
5 1/2"	17#	7579' DV @	7 7/8"	1st stg-"B" 605 sxs	Circ
		5009'		2nd stg-840 sxs	Circ

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7371'
						PACKER SET
						6776'
						Sliding Sleeve @ 6772'

26. Perforation record (interval, size, and number)
4 JSPF
7222-34', 7314-30', 46-52', 7306-7402'
(280 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7222'-7402' 72,408 g. 35# XL YF 135 gel
227,000# 20/40 Ottawa sd
Flush w/65 bbls gel & 100 bbl

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-92	24	48/64"		7	461	4	65,857
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
255	-		7	461		55°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Les Gimbel

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlotte Beeson Printed Name Charlotte Beeson Title Drlg. Clerk Date 8-18-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubbs _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland 2727' T. Penn. "C" _____
 T. Pictured Cliffs 2920' T. Penn. "D" _____
 T. Cliff House 4578' T. Leadville _____
 T. Menefee 4613' T. Madison _____
 T. Point Lookout 5118' T. Elbert _____
 T. Mancos 5538' T. McCracken _____
 T. Gallup 6200' T. Ignacio Otzte _____
 Base Greenhorn 7105' T. Granite _____
 T. Dakota 7313' T. Lewis 3038' _____
 T. Morrison _____ T. Upr. Chacra 3808' _____
 T. Todillo _____ T. Lwr. Chacra 3892' _____
 T. Entrada _____ T. Graneros 7167' _____
 T. Wingate _____ T. Burro Canyon 7454' _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2727'	2920'	193	Coal, no gas read. avail.				
2920'	3038'	118	SS, 10-18% ϕ , no gas read. available				
4578'	4613'	35	SS, 12% ϕ , 20U gas				
4613'	5118'	505	Coal, 150-500 units BGG				
5118'	5538'	420	SS, tight				
6200'	7105'	905	SS, frac'd shale, tight slight gas incr, no flor				
7167'	7313'	146	SS, 9-12% ϕ , 1000+ units gas				
7313'	7454'	141	SS, 5-10% ϕ , 220 units gas, bri flor, no cut				