

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25174
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 291-3
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 201E
9. Pool name or Wildcat Largo Gallup-Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED AUG 07 1992 OIL CON. DIV. DIST. 3
2. Name of Operator Union Oil Company of California	
3. Address of Operator P. O. Box 671 - Midland, TX 79702	
4. Well Location Unit Letter <u>J</u> : <u>1765</u> Feet From The <u>south</u> Line and <u>1705</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6663' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion work</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
07/21	FLARED WELL THRUOUT NIGHT. PITOT GAUGE GAS @ 4 PSI/1.236 MMCFD. TRIP IN & TAGGED 1' OF FILL @ 7542' KB. C/O W/ AIR @ 1600 SCFM. RAN 15 BBLs WTR SWEEP & AS IT CAME AROUND, RAN 10 BBL SWEEP. BLOW ON BTM 1-1/2 HRS. WELL IS CLN. POOH. RAN 237 JTS (7358.84') 2-3/8" PROD TBG SET @ 7370.84'. TOP OF PKR @ 6776.34' KB W/ 10,000# WT & 2000# HANGING FOR TTL OF 12,000# ON PKR. ND BOP & NU TREE. SLIDING SLEEVE WAS RUN CLOSED. HOOK UP AIR TO TREE & PMP OUT PLUG @ 1600 PSI. FLW BOTH DAKOTA & GALLUP, BOTH ZONES ALIVE. SI BOTH ZONES @ 3:00 PM 7-20-92. RD & REL RIG @ 6:00 PM.
07/22	MIRU KIVA MEASURMENT INC. TST PROD UNIT. LAY LINES WELL TO PROD UNIT, PROD UNIT TO PIT, PROD UNIT TO TT. WILL START DAKOTA TST IN THE AM.
07/24	SICP (GALLUP) 620 PSI, FTP (DAKOTA) 255 PSI. SEP PRESS 249 PSI, CHK 48/64". IN 24 HRS ENDING @ 7:00 PM GAS RATE DECR F/ 648 MCFD TO 527 MCFD & MADE 6 BLW & 13.6 BC.
07/31	RU BASIN WL & PERF 2-3/8" TBG 6728, 6731 & 6734' KB. GOOD REACTION ON TBG SIDE. AT 7:00 PM GALLUP HAS NOT KICKED OFF YET W/ CP 420 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 8-5-92
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-973

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Drilling Clerk DATE AUG 07 1992
CONDITIONS OF APPROVAL, IF ANY: