

Submit 5 Copies
to the State District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. 30-039-25174

Address: P. O. Box 671 - Midland, TX 79702

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
Change of operator give name and address of previous operator

DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. 201E Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Lease No. E-291-3

Location Unit Letter J 1765 Feet From The south Line and 1705 Feet From The east Line
Section 2 Township 26N Range 7W NMPM Rio Arriba County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 - Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Gas Co. of New Mexico or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) 311 Moore Dr. - Carlsbad, NM 88220
Does well produce oil or liquids, or location of tanks. Unit J Sec. 2 Twp. 26N Rge. 7W Is gas actually connected? No When? ASAP

Is this production commingled with that from any other lease or pool, give commingling order number.

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded		X						
6-10-92	Date Compl. Ready to Prod.	7-22-92	Total Depth	7580'	P.B.T.D.	7543'		
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Dakota	Top Oil/Gas Pay	7222'	Tubing Depth	7371'		
6663' GR					Depth Casing Shoe	7579'		
7222'-7402' Dakota								

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	366'	240 SXS
7 7/8"	5 1/2"	7579'	1445 SXS
TBG	2 3/8"	7371'	

III. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF
AUG 19 1992
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
461	24 hrs	7	55°
Casing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	1520	-	48/64"

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Charlotte Beeson-Drilling Clerk
Printed Name Charlotte Beeson-Drilling Clerk Title
8-18-92 (915) 682-9731
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 19 1992
By Original Signature
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in commingled production.