

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Ste. 200, Farmington, NM 87401	9. WELL NO. #57E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T26N-R7W, Sec. 1: SE $\frac{1}{4}$ 790' FSL, 1825' FEL	10. FIELD AND POOL, OR WILDCAT Dakota/Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T26N-R7W, Sec. 1: SE $\frac{1}{4}$
15. ELEVATIONS (Show whether DY, RT, GR, etc.) 6457' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ See Below	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California is requesting to install a well tie from their Rincon Unit #57E to their existing Rincon Unit Lateral #2 CPD. The #57E will be a dual completion to Dakota and Gallup and will be metered separately on the pad and commingled into the EPNG line. Royalties for both zones are the same.

Tie Length: 2937.44' (BLM)
Pipe Specifications: 3 $\frac{1}{2}$ " O.D., Sch. 40, GR-B
Max Operating Pressure: 400 PSI
Test Pressure: 1000 PSI
Working Pressure: 300 PSI

RECEIVED
BLM
92 JUN 12 PM 1:29
019 FARMINGTON, N.M.

RECEIVED

JUL 2 0 1992

OIL CON. DIV.
DIST. 3

APPROVED *DS*

JUL 16 1992

AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED *Glen O. Papp*

TITLE District Prod. Engr. DATE 6/11/92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

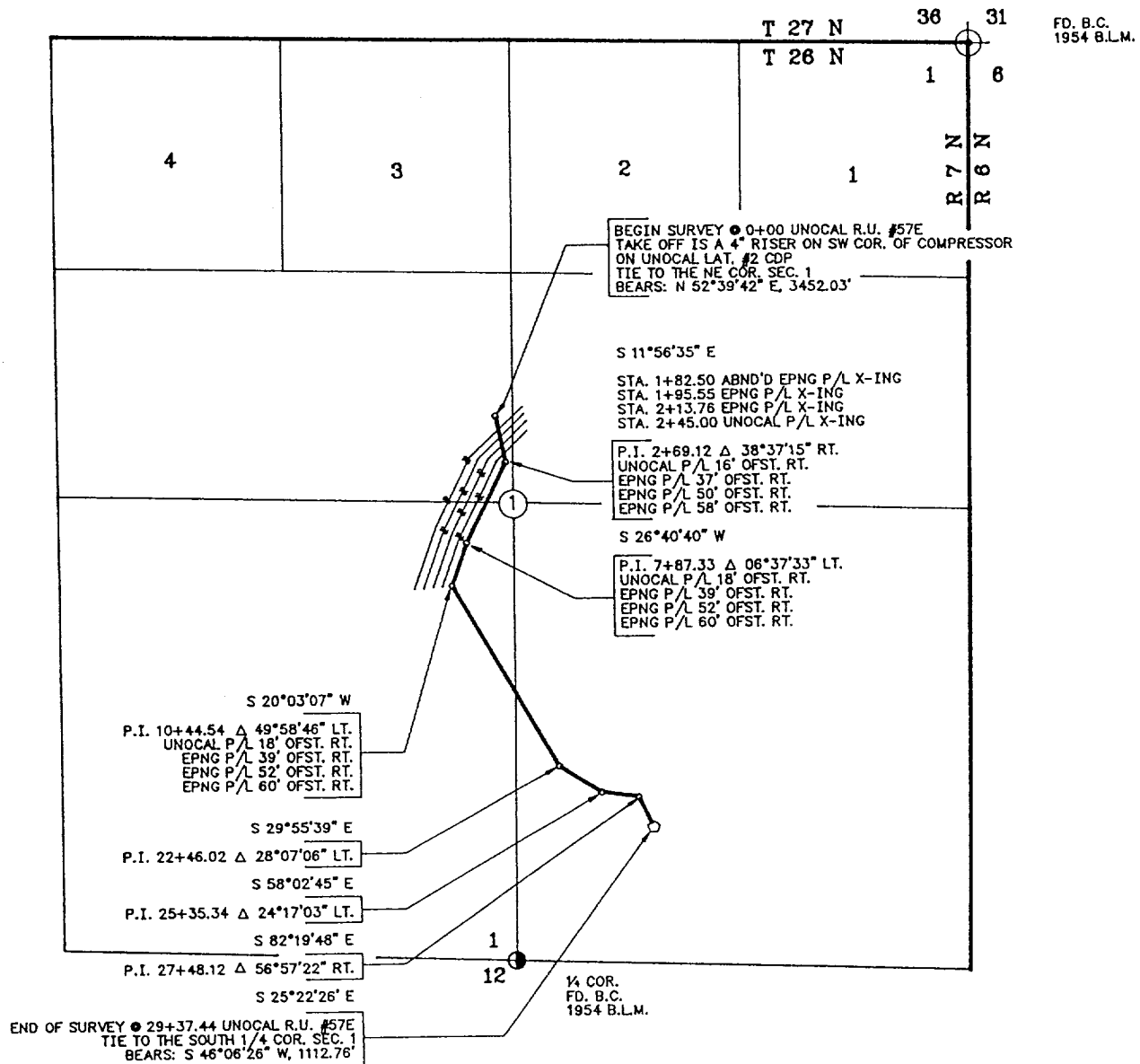
*See Instructions on Reverse Side

NMOCD

RINCON UNIT #57E

SEC. 1, T 26 N, R 7 W, N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO

B.L.M.	0+00 TO 29+37.44	2937.44 FT./ 178.03 RODS
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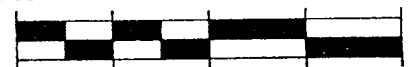


I, NEALE C. EDWARDS, A REGISTERED PROFESSIONAL SURVEYOR UNDER THE LAWS OF THE STATE OF NEW MEXICO, HEREBY CERTIFY THAT THIS MAP WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY MEETING THE MINIMUM REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NOTES:

1.) BASIS OF BEARING: NORTH LINE OF SEC. 1
T. 26 N., R. 7 W., N.M.P.M., RIO ARriba COUNTY, N.M.
BEARS: N 89°03' W

2.) ALL OFFSET DISTANCES ARE SLACK CHAIN DISTANCES.



SCALE: 1" = 1000'

6-11-92
DATE:

UNOCAL
FARMINGTON, NEW MEXICO

GAS PIPELINE

DATE SURVEYED: 6/9/92	REV. DATE:	DATE DRAWN: 6/10/92	DRAWN BY: J.B.	DRWG. NO.: A380M57E
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SURVEYED BY:
N.C. EDWARDS
N.M.P.S. 19867

NE SURVEYS, INC.
4900 KAYENTA DRIVE
FARMINGTON, NEW MEXICO 87402
(505) 325-2654

PREPARED BY:
TRIGON ENGINEERING INC
DENVER COLORADO
FARMINGTON NEW MEXICO

Rincon Unit #57E
T26N-R7W, Sec. 1: SE₄

