Form 3160-5

Approved by Conditions of approval, if any

UNITED STATES

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE		DEPARTMENT OF THE INTERIOR	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit in Triplicate		BUREAU OF LAND MANAGEMENT	
Do not use this torm for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Tipe of Well		SUNDRY NOTICES AND REPORTS ON WELLS	SF-079160
Submit in Triplicate Rincon Unit Swill Name and No. Swill Name and Name a		o not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Sec. 1, T26N, R7W Recompletion			7. If Unit or CA, Agreement Designation
West Government Section Sect	1.	= ··	Rincon Unit
Union Oil Company of California Address and Telegomen No. Sec. 1, R. M. or Survey Description)	_	Well Se Well Other	8. Well Name and No.
Accordance and Telephone No. P. O. Box 671 - Midland, TX 79702 (915) 682-9731 10. Feeld and Post, or Exponsionly Area Largo Gallup-Basin DK 790' FSL & 1825' FEL Sec. 1, T26N, R7W RIO ATTIDA, NM RIO ATTIDA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nonice of Inters Nonice of Inters Accompletion Nonice of Inters Cause Report Accompletion Nonice of Inters Cause Report Accompletion Nonice of Inters Cause Report Accordination Recompletion New Construction	<u>.</u> .		
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Location of Well (Fooder, Sec. 1, R. M., or Survey Description) Topo	,	• • • • • • • • • • • • • • • • • • • •	
Sec. 1, T26N, R7W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Recompletion New Construction New Const	4		
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Notice of Intent	12	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
Recompletion New Construction New Construction		TYPE OF SUBMISSION . TYPE OF ACTION	
Recompletion New Construction New Construction		Notice of Intent	
California Abandonment Notes 2 13 2 Cassing Repair Water Shart-Off Conversion to Injection Dispose Water Conversion to Injection Conversion to Injection Dispose Water Conversion to Injection Conversion Injection Convers		Recognition	
Call Trinished Log Ran Dil/SP/GR 7380 TO 359. Dens. Neut., Call, GR 7380-1550, 4 Arg. PPB LCM Pill On BTM FOR 4-3/4 Hrs. Lay Down DP And D C For 4-3/4 Hrs. CHANG. PIPE RAMS AND RIG UP CASING CREW FOR 1. RUN 5-1/2" CSG. CSG LANDED AT 7390 W/ TOP FLOAT COLLAR AT 7344.89, DV TOOL 5001.84, CIR TO LOWER MUD WT IN CMF1 D IN 2 STGS. STG #1 PMP 80 BBLS WTR W/ 2% CLAY FIX. MIX & PMP 530 SX (LEAD CMT) 50:50:4 W/. 8% HALAD 322, 2# MAG FIBER PER SK @ 13:5 PPG, YIELD 1:5 CU FT. PMP @ RATE OF 5 BPM, AVG 200 PSI DISP W/ 70 BBLS WTR, 1000 BBLS WTD 100 BBLS WTD		Subsequent Repert	
Altering Casing, Other LOG/rum CSG Disposed or Completed Operation (Glesiny) State all pertunent details, and give pertunent dates, including estimated date of starting any proposed or Completed Operations (Glesiny) State all pertunent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substartices locations and measured and time vertical depths for all markers and zones pertunent to this work.)* /10 FINISHED LOG RAN DIL/SP/GR 7380 TO 359. DENS, NEUT, CAL, GR 7380-1550, 4 ARI CALB. 7380 TO 359. FOR 7 HRS. TRIP IN HOLE FOR 2-1/2 HRS. CIR AND SPOT 2 PPB LCM PILL ON BTM FOR 4-3/4 HRS. LAY DOWN DP AND DC FOR 4-3/4 HRS. CHANGE PIPE RAMS AND RIG UP CASING CREW FOR 1. RUN 5-1/2" CSG. CSG LANDED AT 7390 W/ TOP FLOAT COLLAR AT 7344.89, DV TOOL 5001.84, CIR TO LOWER MUD WT IN CMT'D IN 2 STGS. STG #1 PMP 80 BBLS WTR W/ 2% CLAY FIX. MIX & PMP 530 SX (LEAD CMT) 50:50:4 W/ .8% HALAD 322, 2# MAG FIBER PER SK @ 13.5 PPG, YIELD 1.15 CU FT. PMP @ RATE OF 5 BPM, AVG 200 PSI DISP W/ 70 BBLS WTR, 100 BBLS MUD @ AVG RATE 5 BPM, 500 PSI W/ HIGH OF 800 PSI. BUMP PLUG TO 1300 PSI. FLOAT HELD OK. HAD CIRC THRUOUT JOB. OPEN DV TOOL @ 1350 PSI. CIRC 50:SX CMT TO SURF. CIRC 6 HRS. PMP 2ND STG. 20 BBLS SUPER FLUSH 710 SX 65/35-G POS, 8% GEL, 6% HALAD 322 1/4# FLOCELE, 2# MAG FIBER, 6.25 GILSONITE MIX @ 11.3 PPG, YIELD 1.15 CU FT RATE OF 5 BPM. AVG 170 PSI. DISP W/ 17 BBLS WTR W/ HIGH OF 950 PSI. BUMP PLUG TO 2500 PSI, FLOAT HELD OK. CIRC 50 SX CMT TO SURF. HAD CIRC THRUOUT JOB. PLUG DN @ 6:30 PM 7-10-92. SET SLIP & CUT OFF CSG. REL			
Other Log/Fun CSG Dispose Water (Note: Report results of multiple completion on Well Completed Operations (Glessiff) State all pertunent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directionally drilled. The proposed in the vertical depths for all markers and zone pertunent to this work.)* /10 FINISHED LOG RAN DIL/SP/GR 7380 TO 359. DENS, NEUT, CAL, GR 7380-1550, 4 ARI CALB. 7380 TO 359. FOR 7 HRS. TRIP IN HOLE FOR 2-1/2 HRS. CIR AND SPOT 2 PPB LCM PILL ON BTM FOR 4-3/4 HRS. LAY DOWN DP AND DC FOR 4-3/4 HRS. CHANGE PIPE RAMS AND RIG UP CASING CREW FOR 1. RUN 5-1/2" CSG. CSG LANDED AT 7390 W/ TOP FLOAT COLLAR AT 7344.89, DV TOOL 5001.84, CIR TO LOWER MUD WT IN CMT'D IN 2 STGS. STG #1 PMP 80 BBLS WTR W/ 2% CLAY FIX. MIX & PMP 530 SX (LEAD CMT) 50:50:4 W/ .8% HALAD 322, 2# MAG FIBER PER SK @ 13.5 PPG, YIELD 1.15 CU FT. (TAILED) W/ 130 SX CL "G" .8% HALAD 322, 15.8 PPG, YIELD 1.15 CU FT. PMP @ RATE OF 5 BPM, AVG 200 PSI DISP W/ 70 BBLS WTR, 100 BBLS MUD @ AVG RATE 5 BPM, 500 PSI W/ HIGH OF 800 PSI. BUMP PLUG TO 1300 PSI, FLOAT HELD OK. HAD CIRC THRUOUT JOB. OPEN DV TOOL @ 1350 PSI. CIRC 50-SX CMT TO SURF. CIRC 6 HRS. PMP 2ND STG. 20 BBLS SUPER FLUSH 710 SX 65/35-G POS, 8% GEL, 6% HALAD 322 1/4# FLOCELE, 2# MAG FIBER, 6.25 GILSONITE MIX @.11.3 PPG, YIELD 2.54 CU FT. (TAILED) W/ 150 SX CL "G" .8% HALAD 322 @ 15.8 PPG, YIELD 1.15 CU FT RATE OF 5 BPM. AVG 170 PSI. DISP W/ 17 BBLS WTR W/ HIGH OF 950 PSI. BUMP PLUG TO 2500 PSI, FLOAT HELD OK. CIRC 50 SX CMT TO SURF. HAD CIRC THRUOUT JOB. PLUG DN @ 6:30 PM 7-10-92. SET SLIP & CUT OFF CSG. REL		Final Abandonment Nozer 2 1912 Altering Casing	
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14. I hereby certify that the foregoing is true and correct	14		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fails. Company of the United States any fails of the United States any fails of the United States any fails. or representations as to any matter within its surradiction

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