

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079160
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671 - Midland, TX 79702 (915) 682-9731	7. If Unit or CA, Agreement Designation Rincon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1825' FEL Sec. 1, T26N, R7W	8. Well Name and No. Rincon Unit #57E
	9. API Well No. 30-039-25185
	10. Field and Pool, or Exploratory Area Largo Gallup-Basin DK
	11. County or Parish, State Rio Arriba, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Log/run csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10 FINISHED LOG RAN DIL/SP/GR 7380 TO 359. DENS, NEUT, CAL, GR 7380-1550, 4 ARM CALB. 7380 TO 359. FOR 7 HRS. TRIP IN HOLE FOR 2-1/2 HRS. CIR AND SPOT 25 PPB LCM PILL ON BTM FOR 4-3/4 HRS. LAY DOWN DP AND DC FOR 4-3/4 HRS. CHANGE PIPE RAMS AND RIG UP CASING CREW FOR 1. RUN 5-1/2" CSG. CSG LANDED AT 7390 W/ TOP FLOAT COLLAR AT 7344.89, DV TOOL 5001.84, CIR TO LOWER MUD WT INC.

13 CMT'D IN 2 STGS. STG #1 PMP 80 BBLS WTR W/ 2% CLAY FIX. MIX & PMP 530 SX (LEAD CMT) 50:50:4 W/ .8% HALAD 322, 2# MAG FIBER PER SK @ 13.5 PPG, YIELD 1.26 CU FT. (TAILED) W/ 130 SX CL "G" .8% HALAD 322, 15.8 PPG, YIELD 1.15 CU FT. PMP @ RATE OF 5 BPM, AVG 200 PSI DISP W/ 70 BBLS WTR, 100 BBLS MUD @ AVG RATE 5 BPM, 500 PSI W/ HIGH OF 800 PSI. BUMP PLUG TO 1300 PSI, FLOAT HELD OK. HAD CIRC THRUOUT JOB. OPEN DV TOOL @ 1350 PSI. CIRC 50 SX CMT TO SURF. CIRC 6 HRS. PMP 2ND STG. 20 BBLS SUPER FLUSH 710 SX 65/35 G POS, 8% GEL, 6% HALAD 322 1/4# FLOCELE, 2# MAG FIBER, 6.25 GILSONITE MIX @ 11.3 PPG, YIELD 2.54 CU FT. (TAILED) W/ 150 SX CL "G" .8% HALAD 322 @ 15.8 PPG, YIELD 1.15 CU FT RATE OF 5 BPM. AVG 170 PSI. DISP W/ 117 BBLS WTR W/ HIGH OF 950 PSI. BUMP PLUG TO 2500 PSI, FLOAT HELD OK. CIRC 50 SX CMT TO SURF. HAD CIRC THRUOUT JOB. PLUG DN @ 6:30 PM 7-10-92. SET SLIP & CUT OFF CSG. REL RIG @ 9:00 PM 7-10-92.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Benson Title Drilling Clerk Date 7-17-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 21 1992