

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1825' FEL

Sec. 1, T26N, R7W

5. Lease Designation and Serial No.

SF - 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #57E

9. API Well No.

30-039-25185

10. Field and Pool, or Exploratory Area

Largo Gallup-Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion work

7/21 thru 8/2/92

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/21-MIRU Drake Rig #24. 7/23-Drld DV tool @ 5002' KB w/BHA (63.37') & 162 jts tbg (4942.46')-2 1/2 hrs w/rev circ. Circ hole clean. 7/24-Drld hard out to 7353.14'. RU Basin perf & ran CBL f/7335-6100', 5200-4420', 2850-2616' & 500-196'. Ran log under 1000 psi press. Satisfactory bond thruout pay zones. 7/25-Spot 500 gals 15% HCl DEL inh f/7660-6747' KB. Perf Dakota using 4" csg gun, 4 JSPP-120° phasing, 1/2" holes @ 7024-7040', 7120-7140', 7252-7160', 7164-7168', 7174-7182', 7188-7204' & 7244-7258' (344 holes). No reaction after perf'ing. 7-27-Frac Dakota (7024-7258') w/44,226 gals 35# Cross-link gel 2% KCl wtr & 2000# 20/40 Ottawa sd. Frac Dakota perfs (7024-7258') w/72,702 gals 35# Cross-Link 2% KCl wtr & 254,6000# 20/40 Ottawa sd @ avg inj rate of 30 BPM. Set BP @ 6580'-pr tstd csg & plug to 3000 psi/10 mins, OK. Perf Gallup form w/4 JSPP, 120° phasing 6330-6374', 6380-6414', 6438-6452' & 6522-6536'-1/2" diam-total 424 holes. No reaction after perf'ing. 7-28-Frac Gallup perfs (6330-6536') w/75,744 gals 30# Cross-Link 2% KCl wtr & 272,200# 20/40 mesh Brady sd. Tapped sd 2 ppg to 10 ppg. Flush w/137 bbls gel.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte B. Elson Title Drilling Clerk

Date 8-4-92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date _____

AUG 25 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BY

Sum

ARMCO