

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUN 28 1993
OIL CON. DIV
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
LOUIS DREYFUS NATURAL GAS CORPORATION

3. ADDRESS OF OPERATOR
14000 Quail Springs Parkway, Ste 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 390' FSL & 735' FWL (SW-SW) Sec 8-T26N-R7W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-039-25242 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MKL

9. WELL NO.

14-8

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8-T26N-R7W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

15. DATE SPUDDED 12/7/92 16. DATE T.D. REACHED 12/9/92 17. DATE COMPL. (Ready to prod.) 3/11/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6142 GL 6156 KB 19. ELEV. CASINGHEAD 6144
20. TOTAL DEPTH, MD & TVD 2300 21. PLUG, BACK T.D., MD & TVD 2250 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Surface to TD

Fruitland Coal 2134-2155'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density, Dual Spaced Neutron, Dual Induction, Cement Bond

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8	24#	289'	12-1/4	225 sx to surface
5-1/2	15.5#	2300'	7-7/8	300 sx to surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2109	NA

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal 2134-2144 (40 holes)

2151-2154 (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2134-2154	15120 gals 70 Q N2 foam, 5000# 40/70, 54700# 20/40 434500 SCF N2.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/11/93		Flowing				Producing-Test	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/29/93	24 hrs	48/64	→	0	15	6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15#	175	→	0	15	6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Gene Simer

35. LIST OF ATTACHMENTS

Spectral Density, Dual Induction, Cement Bond Logs, Completion Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Newton L Sam TITLE Production Engineer

DATE June 10, 1993

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1388					
Kirtland Shale	1512					
Fruitland Coal	2134					
Pictured Cliffs	2156					
Lewis Shale	2238					