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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE** - One instructions on reverse side

|  |   |   |   |   |
|--|---|---|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator<br>LOUIS DREYFUS NATURAL GAS CORP.                            | 3a. Address<br>14000 Quail Springs Parkway<br>#600, Oklahoma City, OK 73134 | 3b. Phone No. (include area code)<br>(405) 749-5287 | 5. Lease Serial No.<br>NMSF-079162                                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>390' FSL & 735' FWL Sec. 8-T26N-R7W                    | 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |   |   | 6. If Indian, Allottee or Tribe Name                                  |
|  |   |   |   | 7. If Unit or CA/Agreement, Name and/or No.                           |
|  |   |   |   | 8. Well Name and No.<br>MKL 8 # 14                                    |
|  |   |   |   | 9. API Well No.<br>30-039-25242                                       |
|  |   |   |   | 10. Field and Pool, or Exploratory Area<br>Basin Fruitland Coal (Gas) |
|  |   |   |   | 11. County or Parish, State<br>Rio Arriba Co., NM                     |

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Put on pump & evaluate; possibly perf & frac additional FC intervals. |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Louis Dreyfus Natural Gas Corp. plans to clean out the wellbore to TD, set production tubing, and put the well on a pumping unit. The well will be pumped to evaluate production. If commercial, a compressor will be set and the well turned to sales.

If not commercial, a CIBP will be set @ 2,124'. The casing will be tested to 3000 psi and perforated from 2,018'-20'; 2,022'-26'; 2,031'-33'; 2,044'-52'; 2,075'-80'; 2,090'-94'; 2,101'-03'; 1 spf, total of 34 holes. Perfs will be acidized w/750 gal. 15% HCl acid & 51-7/8" 1.3 SG ballsealers. They will then be fraced w/50,000 gal. 70Q N2 foam (25# XL base), 90,000# 20/40 Arizona Sand and 10,000# 20/40 RCS. The CIBP will be knocked out to PBD and tubing ran. The well will be put on a pump, a compressor set, and returned to sales.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Terrye D. Bryant Title Regulatory Technician

Signature Terrye D. Bryant Date 8/19/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.