Form 3160-3 (November 1983) (formerly 9-331C)

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT 30-039-15245						3. LEASE DESIGNATION AND SERIAL NO.	
						SF 079162	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRILL DEEPEN D					ακ □	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL							
WELL GAS OTHER				NGLE NOLTI	IPLE	6. FARM OR LEASE NAME	
NAME OF OPERATOR						MKL ()	
Louis Dreyfus Natural Gas Corp.							
14000 Quail Springs Pkwy., Ste. 600, Oklahoma City, Ok 73134						10. FIELD AND POOL OR WILDCAR Basin Fruitland Coal	
LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any f	State requirements.*)	<u> </u>	Basin Fruitland Coal	
At surface 1/6/ 1850						11. SEC., T., R., M., OR BLK.  AND SURVEY OR AREA	
1450' FS & 870' FW WW SW At proposed prod. sone						Sec. 6, T 26 N, R 7 W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFIC	E*		12. COUNTY OR PARISH   18. STATE	
	east of Blanco,					Rio Arriba N. Mexico	
5. DISTANCE FROM PROPE LOCATION TO NEARES	·	_				OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. 870' (Also to nearest drig. unit line, if any)			2248.40		MB20 322.40		
(8. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			/		20. ROTA	ARY OR CARLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 750 1 21. HLEVATIONS (Show whether DF, RT, GR, etc.) This section is			2250'		ROTARY 22. APPROX. DATE WORK WILL START		
/ .	ether DF, KT, GK, etc.)	rocedural revie	w pursi	uent to 43 CFR 316	i.3	November 9, 1992	
<u>.60871 GR (-(.</u>	EL A			43 CFR 3105.4.	Gent	INC OPERATIONS AUTHORIZED ARE	
				D CEMENTING PROGR	SUCIF	CT TO COMPLIANCE WITH ATTACHED	
CIRE OF HOLE	SIZE OF CASING	WEIGHT PER	100T	BETTING DEPTH	, Q	and negoniemsariog	
12 1/4	8 5/8	24#		250'		To surface, est 180 sx To surface, est 300 sx	
7 7/8	5 1/2	15.5#		2250'	TO ST	rface est. 300 sx	
		İ		I	1		
EXHIBITS ATTAC	HED:					3 gg	
"A" Location	and Elevation F	lat		"F" Drill Pac	l Layout	Cuts & Fills	
"B" Drilling				"G" Drill Rig	Layout		
"C" BOP Diagr						in the second se	
"D" Surface U		,				# P	
*	Location & Acce	ss/				3	
	Facilities FY THAT I HAVE	THE NECESS	ARV A	UTHORIZATIONS	TO OPER	RATE THIS WELL.	
Bond coverage	nursuant to 43	CFR 3104 f	or th	e lease activi	ties is	s being provided by:	
Surety Bond No	_						
Land Bond No.	OGB215		100	EPEIN			
			収	ECEIV	<b>-</b>		
			U <i>U</i>	DE0 0 1000			
N ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If	proposal is to de	epen or	plus back, give data on	present pro	ductive some and proposed new productive	
one. If proposal is to reventer program, if an	drill or deepen direction	ally, give pertines	nt data (	on subsurface locations  ON D	rind menser.	ed and true vertical depths. Give blowou	
4.				DIST. 3			
signen 1	1 lower	2,	ntu <b>n</b> Dis	***	ons Mana	ager bars 10/28/92	
	eral or State office use)				<del></del>	APPROVED	
			ADDRAVAL DATE			AFFROTES	
PERMIT KO.				APPROVAL DATE		AS AMENDED	
APPROVED BY		т	ITLE			— <del>~~~ 3 0.1992</del>	
CONDITIONS OF APPROV	VAL, IF ANY:						
M	<u> </u>		NA	MOCD		John Julia	
61	(1)				١	AREA MANAGER	

\*See Instructions On Reverse Side

Submit to Appropriate District Office Sinte Lease - 4 copies Fee Lease - 3 copies

DISTRICT I

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator #2366 MKL GAS Louis DREYFUS NATURAL County Unit Letter Section Township Rio ARRIGA 26 N. NMPM I Actual Footage Location of Well: WEST 1850 feet from the SOUTH 2101 line and feet from the Ground level Elev. Producing Formation 6062. Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes If saswer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 660 990 1320 1650 1960 2310 1500 OPERATOR CERTIFICATION 330 I hereby certify that the information 79.96cH N 89°19'W 39.83 19.92 best of my increledge and belief. 20.21 2 3 Dist Company Louis 11/5/92 OIL CON. D SURVEYOR CERTIFICATION I hereby certify that the well locati on this plat was plotted from field notes of H actual surveys made by me or under supervison, and that the same is true and correct to the best of my knowledge and 10-30AS 1850 Date Surveyed WILLIAM E. MAHNKE Signature & Seal of Professional Surveyor N Certificate No. Б

83.47cH

20.83

5 890 19'W

20.99

