Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

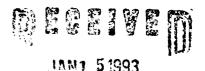
	Expires:	March	31, 199	93
Lease	Designat	ion and	Serial	No.

5.

SF 079162 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well 8. Well Name and No. Oil Gas Well MKL ##2-7 2. Name of Operator 9. API Well No. LOUIS DREYFUS NATURAL GAS CORP. 30-039-25246 3. Address and Telephone No. (405) 749-1300 10. Field and Pool, or Exploratory Area 14000 Quail Springs Parkway, Suite 600, Okla. Čity, OK 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State 2100' FNL & 900' FEL (SE NE) Sec. 7-26N-7W Rio Arriba Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Run Gamma Ray Neutron, CBL electric log, via 5-1/2" production casing. Α.
- Pressure test 5-1/2" OD casing to 3500 psi.
- Perforate Fruitland Coal zone 2154 to 2158', 2160 to 2163' and 2175 to 2177' С.
- Stimulate Fruitland Coal zone with ± 21,000 gals. 70 quality No foamed 20# gel, D. 5000# 40/70 sand, 31,500# 20/40 sand.
- Flow well back. Ε.
- Run \pm 2154' 2-3/8" OD, 2.7#, J-55 tubing for production. F.
- Produce well.



14. I hereby certify that the foregoing is true and correct Engineer Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any falso delitious of