

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease <div style="text-align: right; font-size: 1.2em;">NM-03733</div>	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)		6. If Indian, Allottee or Tribe Name 7. Unit Agreement Name 8. Farm or Lease Name <div style="text-align: center; font-weight: bold;">BREECH</div>	
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL</div>		9. Well No. <div style="text-align: center; font-weight: bold;">255</div>	
2. Name of Operator: <div style="text-align: center; font-weight: bold;">Caulkins Oil Company</div>		10. Field or Wildcat Name <div style="text-align: center; font-weight: bold;">BASIN FRUITLAND COAL GAS WELL</div>	
3. Address of Operator: <div style="text-align: center;">(505) 632-1544 P.O. Box 340, Bloomfield, NM 87413</div>		11. Sec. T.R.M. or Bk and Survey or Area <div style="text-align: center; font-weight: bold;">SEC. 13-26N-7W</div>	
4. Location of Well (Report Location Clearly) <div style="text-align: center;">1604' F/N and 1550' F/E</div>		12. County or Parish <div style="text-align: center;">Rio Arriba</div>	
14. API No.: <div style="text-align: center;">30-039-25248</div>		Elevation (show BP, RT and GR) <div style="text-align: center;">6446 GR</div>	
16. Intention To: Subsequent Report: WATER SHUT-OFF		<div style="text-align: center; font-size: 1.5em; font-weight: bold; border: 1px solid black; padding: 5px;"> RECEIVED JAN 20 1993 OIL CON. DIV. I DIST. 3 </div>	
17. Describe Proposed or Completed Operations: <div style="float: right; text-align: right; font-size: 0.8em;"> 019 AMMUNITION, N.M. 93 JAN-6 AM 11:03 BLM MAIL ROOM RECEIVED </div> <p>12-30-92 Drilled to TD 2780'.</p> <p>Ran ES Gamma, Density and Caliper logs.</p> <p>New 5 1/2" 15.5# J-55 LT&C casing run to 2780' with shoe set at 2780', two stage tool set at 2244' and turbo centralizers at following depths: 2736', 2271', 2177', 2131' and 1857'.</p> <p>Cemented 5 1/2" casing in two stages. 1st stage thru shoe at 2780' with 157 cu. ft. class "B" cement. Slurry weight 15.6# per gallon. Plug down 7:30 A.M., 12-31-92. 10 bbls. cement circulated above stage tool set at 2244'.</p> <p style="text-align: center;">(Cont. next page)</p>			
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5			
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Assistant Superintendent</u> DATE: <u>01/04/93</u> <div style="text-align: center;">ROBERT L. VERQUER</div>			
APPROVED BY: _____ TITLE: _____ DATE: _____ <div style="text-align: right; font-weight: bold;">ACCEPTED FOR RECORD</div>			
CONDITIONS OF APPROVAL, IF ANY <div style="text-align: right; font-weight: bold;">JAN 13 1993</div>			

Continuation Sheet for Sundry Notice for well no.: 255

12-31-92 2nd stage cemented thru stage tool set at 2244' with 526 cu. ft. 50-50 poz cement containing 4% Gel and 12 1/2# Gilsonite per sack followed by 58 cu. ft. class "B" cement across stage tool. Light cement slurry weight 11.9# per gallon. Tail in cement slurry weight 15.6# per gallon. 14 bbls cement circulated to surface.

Plug down 8:25 A.M., 12-31-92.

Now WOC.

Will complete when weather breaks.

Estimated starting date: 3-1-93.