

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

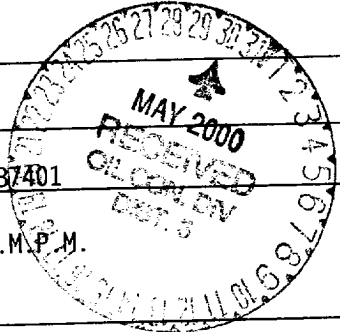
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL, 990' FWL, Sec. 8, T26N, R2W, N.M.P.M.



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 046

6. If Indian Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
Cheney Federal B 2

9. API Well No.
30-039-25266

10. Field and Pool, or exploratory Area
Blanco MV

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/5/00 MIRU. TOH and lay down rods.
4/6/00 Pick up on tubing. Stuck. Cut tubing at 6958'. TOH.
4/7/00 TIH with cement retainer set at 5401'. Squeeze cement Mancos with 350 sks 65/35 poz 6% gel followed by 150 sks Class B cement. (821 cu. ft.) Capped retainer with 10 sks cement. TOH.
4/10/00 Perf Chacra 4282-4924 with 35 holes. TIH with packer set at 4190'. Acidized with 1000 gals 15% HCL. TOH. Fraced with 73,288 gals 60Q foam and 134,000# 20/40 sand. Flow back to pit.
4/11/00 TIH and clean out with air mist.
4/12/00 TIH and clean out to 5200'. Jet hole clean. TOH.
4/13/00 Ran 157 jts 2 3/8" 4.7# J-55 tubing set at 4911'. Installed wellhead swab test.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 5/15/00

(This space for Federal or State office use)

Approved by Patricia M. Hester Title Lands and Mineral Resources Date 5-24-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.