

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cheney Federal B 2

9. API WELL NO.

30-039-25266

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 8, T26N, R2W, N.M.P.M.

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☒DIFF.  
RESVR ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1650' FSL, 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/17/93

16. DATE T.D. REACHED

7/21/93

17. DATE COMPL. (Ready to prod.)

4/13/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7233 RKB

19. ELEV. CASINGHEAD

7217 GR

20. TOTAL DEPTH, MD &amp; TVD

7917 8

21. PLUG, BACK T.D., MD &amp; TVD

5401

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

4282 - 4924 MV

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-SFL, CNL-LDT, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	223	12 1/4	184 cu. ft., circ.	
7"	23#	7000	8 3/4	1570 cu. ft., circ.	
				2600	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6407	7917	none		2 3/8"	4911	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Sz 0.34: 4282, 86, 90, 94, 4312, 14, 23, 4542, 46,

50, 57, 65, 67, 4680, 84, 88, 92, 96, 4700, 42, 46

50, 54, 58, 62, 66, 84, 88, 92, 4892, 96, 4900, 16

22, 24 1JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4282-4924 73,288 gals 60 Q Foam &amp;

134,001 20/40 Arizona Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION

4/13/2000

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or  
shut-in)

Shut In

DATE OF TEST

4/21/2000

HOURS TESTED

7 day SI

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW. TUBING PRESS.

SI-0

CASING PRESSURE

SI-680

CALCULATED  
24-HOUR RATE

OIL - BBL.

Pitot Test --

GAS - MCF.

--TSTM

WATER - BBL.

OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In - To Be Sold

TEST WITNESSED BY

Bob Ivy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

DATE

5/15/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)