NO. OF COPIES RECEIVED					-30- 6	039-25302
DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISSION		Form C-101	
SANTA FE	 			, F	Revised 1-1-6	·
FILE	+			ŀ	STATE	Type of Lease
U.S.G.S.	+			ļ.		& Gas Lease No.
OPERATOR	+					
				k	777777	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK			
la. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG B	ACK []		M
b. Type of Well				- 1	8, Form or L	
OIL GAS WELL 2. Name of Operator	OTHER		SINGLE MULT	ZONE	9. Well No.	200 4452
1 _	24393				2	(125.11)
3. Address of Operator	<i>3</i> 4073					d Pool, or Wildcat
3005 Northridge D		Gavilan Mancos 27194				
4. Location of Well	• M	790!	FEET FROM THE South	LINE	777777	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
		7.30				
AND PEET FROM	THE West	NE OF SEC. 5	TWP. 26 N RGE. 2 W	NMPM		
					12, County	
				<i>}}}}}</i>	Rio Arril	ba ())))))
	HHHHH		19. Proposed Depth 19	A. Formation	7777777	20, Rotary or C.T.
			7,450' G	avilan N	Mancos	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	d & Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
7105 Gr	One-v	well	*Below		8-27	-93
23,		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST, TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH		· · · · · · · · · · · · · · · · · · ·	Circulated
		 		300 Sac 250 Sac	oks	
121"	10 3/4 "	40-5 # K55	300' 7,450'	300 Sac	ks	Circulated
121"	10 3/4 "	40-5 # K55 26-4 # K55	300' 7,450'	300 Sac 250 Sac	ks	Circulated 6,500'
121"	10 3/4 " 7 5/8 "	40-5 # K55 26-4 # K55 D. V. Tool @	300' 7,450' 6,000'	300 Sac 250 Sac	ks	Circulated 6,500'
12 1 " 9 7/8" * L and B Speed I	10 3/4 " 7 5/8 " Orill to set 10	40-5 # K55 26-4 # K55 D. V. Tool @	300' 7,450' 6,000'	300 Sac 250 Sac	ks	Circulated 6,500'
12½" 9 7/8" * L and B Speed D * Big A Well Serv	10 3/4 " 7 5/8 " Orill to set 10 vice to do the	40-5 # K55 26-4 # K55 D. V. Tool @	300' 7,450' 6,000' culate cement illing	300 Sac 250 Sac 800 Sac	eks eks eks	Circulated 6,500' 3,300'
12½" 9 7/8" * L and B Speed I * Big A Well Serv Plan to mud dri	10 3/4 " 7 5/8 " Orill to set 10 vice to do the ill through Gai	40-5 # K55 26-4 # K55 D. V. Tool @ 0 3/4" and circ balance of drivilan Mancos Fo	300' 7,450' 6,000' culate cement illing prmation and set	300 Sac 250 Sac 800 Sac	cks cks	Circulated 6,500' 3,300'
12½" 9 7/8" * L and B Speed I * Big A Well Serv Plan to mud dri	10 3/4 " 7 5/8 " Orill to set 10 vice to do the ill through Gai	40-5 # K55 26-4 # K55 D. V. Tool @ 0 3/4" and circ balance of drivilan Mancos Fo	300' 7,450' 6,000' culate cement illing	300 Sac 250 Sac 800 Sac	cks cks	Circulated 6,500' 3,300'
12½" 9 7/8" * L and B Speed I * Big A Well Serv Plan to mud dri	10 3/4 " 7 5/8 " Drill to set 10 vice to do the ill through Games casing, stime	26-4 # K55 D. V. Tool @ 3/4" and circ balance of drivilan Mancos Foulate well by	300' 7,450' 6,000' culate cement illing prmation and set	300 Sac 250 Sac 800 Sac	cks cks	Circulated 6,500' 3,300'
* L and B Speed I * Big A Well Serve Plan to mud drift zone, perforate	10 3/4 " 7 5/8 " Drill to set 10 vice to do the ill through Gai e casing, stime will be filed	40-5 # K55 26-4 # K55 D. V. Tool @ 0 3/4" and circ balance of drivilan Mancos Foulate well by on completion	300' 7,450' 6,000' culate cement illing brmation and set fracing, run tubi	250 Sac 250 Sac 800 Sac producting and t	cks cks con casin cest well	Circulated 6,500' 3,300'
* L and B Speed I * Big A Well Serve Plan to mud drift zone, perforate Copies of logs	10 3/4 " 7 5/8 " Orill to set 10 vice to do the ill through Gave e casing, stimm will be filed icated	26-4 # K55 D. V. Tool @ 3/4" and circ balance of drivilan Mancos Foulate well by on completion This Approval	300' 7,450' 6,000' culate cement illing brmation and set fracing, run tubi	300 Sac 250 Sac 800 Sac	cks cks con casin cest well	Circulated 6,500' 3,300'
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Subreit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department DE E

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



AUG2 3 1993

OIL CON. DIV

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

000 Rio Brazos Rd	l., Azlec, N	M 87410			e from the outer			••	
Operator					Lease				Well No.
	. GAL	AWAV		•	TRIX	C Land			2
Unit Letter	Section	711W17 +	Township		Range		·	County	
М	5		26N		2W		NMPN	Rio	Arriba
Actual Footage Loc	ation of W	ell:	2011				NIVIET	VI	
_			h	line and	(990	feet fmr	nthe West	line
790 Ground level Elev.	reet from	the So Producing	Formation	line and	Pool	250	ica noi	HES WESL	Dedicated Acreage:
7105	lc-				Gavil	an Mancos	3		C35 616 55/6
	a the acres	o dedicated	Mancos	well by colored n	encil or hachure m				D33.04 Acts
2. If mor	re than one	lease is ded	icated to the we	ill, outline each a	nd identify the own	nership thereof (both as to work		
If answer	Yes r is "no" lis n if neccess	t the owner	No If and tract descri	riptions which ha	type of consolidation of consolidated been consolidated	onsolidated. (Us			ing or otherwise)
or until a	non-stand	ard unit, elir	ninating such it	iterest, has been a	pproved by the Di	ivision.		, p	
				/ EST				OPEN :	SOR OT DOTTO LOTAL
	26	41.98			26	41.97			OR CERTIFICATION
01.79	<u> 157.</u>	61 Ac+	1320,99		<i></i>	79 <u>40 ±</u> 411, 98	26 03.04	contained bere base of my know Signature W. M. G. Printed Name Operate Position W. M. G. Company A. M. Date SURVE I hereby certifon this plate	GALLAWAY GALLAWAY Z 3-93 YOR CERTIFICATION fy that the well location shown was plotted from field noics of
1320 1 40.03 1 990 M 40.03 Ac.	.99 	0 2 	20.99 15T	0 7 5 7 6 7 5 7 6 7 6 7 6 7 6 7 6 7 6 7 6		12 A2 ±	26 40	supervison, as correct to the belief. Date Surveyed Signature 6, 6 Professional 6	9672 1989
			V	EST				90	
0 330 660	990 13	20 1650	1980 2310	2640	2000 1500	1000	500 0		