

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25302

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

COMMINGLE

ORDER R-10309

7. Lease Name or Unit Agreement Name

TRIX

2. Name of Operator

W.M. GALLAWAY

8. Well No.

2

3. Address of Operator

3005 NORTHRIDGE, SUITE I, FARMINGTON, NM 87401

9. Pool name or Wildcat

BLANCO MESA VERDE

4. Well Location

Unit Letter M: 790 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 5

Township 26N

Range 2W

NMPM RIO ARRIBA

County

10. Date Spudded

8-30-93

11. Date T.D. Reached

10-28-93

12. Date Compl. (Ready to Prod.)

~~12-17-93~~ 6-18-95

13. Elevations (DF & RKB, RT, GR, etc.)

7105' GR

14. Elev. Casinghead

7107'

15. Total Depth

7345'

16. Plug Back T.D.

7328'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals

Drilled By BIG A

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BLANCO MESA VERDE

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

FDC-CALLIPER/CNL/GL-CEMENT BOND-ON FILE

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5# K-55	325'	14-1/4"	413 CU.FT.	NONE
7-7/8"	29.70 & 26.40	6950'	9-7/8"	289 CU.FT. 1ST STAGE	NONE
				898 CU.FT. 2ND STAGE	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5" FLUSH JT	6808	7344	73 CU.FT.	NONE

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7268'	NONE

26. Perforation record (interval, size, and number)

5827' TO 5854' 2 JTS PER FOOT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5827 TO 5854'	FRACED W/36000 GAL. OF
	SLICK H2O W/30000 LBS
	16-30 SAND

28.

PRODUCTION

Date First Production 6-18-95	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - FLOWING CASING HEAD					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-18-95	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 4	Gas - Oil Ratio N/A
Flow Tubing Press. PUMPING	Casing Pressure 602	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 4	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

BRADLEY SALZMAN

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

W.M. Gallaway

Printed
Name

W.M. GALLAWAY

Title OPERATOR

Date 8-15-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Giorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5796' to 5950' No. 3, from _____ to _____
 No. 2, from 6950' to 7244' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Mud Drilling N/A to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3282	3412	130'	OJO ALAMO				
3412	3450	38'	KIRTLAND				
3450	3510	60'	FRUITLAND COAL				
3609	3690	81'	PICTURED CLIFFS				
5440	5496	56'	CLIFFHOUSE				
5496	5796	300'	MENEFEE				
5796	5950	154'	POINT LOOKOUT				
5950	6940	990'	MANCOS				
6950	7244	294'	GALLUP				