

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-039-25305
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 10A	Pool Name, including Formation Blanco Mesa Verde 22 31 9	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont 98
Location Unit Letter J : 1865 Feet From The South Line and 1360 Feet From The East Line Section 17 Township 26 Range 3, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Williams field Service	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 26	Rge. 3	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 927						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-25-93	Date Compl. Ready to Prod. 11-19-93		Total Depth 6242'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7128' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5513'		Tubing Depth 6016'			
Perforations 5513-6021'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		212'		248 cu.ft.			
7 7/8"	4 1/2"		6242'		717 cu.ft.			
	2 3/8"		6016'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

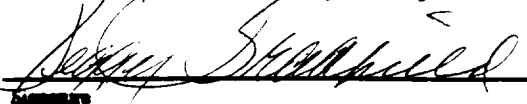
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 260 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) 137	Casing Pressure (Shut-in) 584	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature

Peggy Bradfield Regulatory Rep.

Printed Name Title
02-13-94 326-9700

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) This form must be completed for all wells and for changes of operator, well name or number, transporter, or other such changes.