

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-25306 39
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 7167	Pool Name, including Formation Tapacitos Pic.Cliffs	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont 98
Location Unit Letter M : 700 Feet From The South Line and 635 Feet From The West Line Section 17 Township 26 Range 3, NMPM Rio Arriba Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Williams Field Service	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 17	Twp. 26	Rge. 3	Is gas actually connected? DHC 926	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 10-26-93	Date Compl. Ready to Prod. 12-12-93	Total Depth 6448'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 7087' EL	Name of Producing Formation Pic.Cliffs	Top Oil/Gas Pay 3757'	Tubing Depth 6253';					
Performance 3757-4910'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

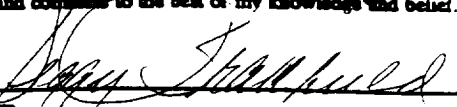
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	225'	242 cu.ft.
8 3/4"	7"	4150'	1190 cu.ft.
	4 1/2"	3971-6448'	515 cu.ft.
	2 3/8"	6253'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
275 mcf/d	3 hrs		
Testing Method (puck, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
backpressure	229	770	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield, Regulatory Rep.
Printed Name
02-13-94
Date
02-13-94
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowables for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, III, and VI for changes of operator, well name or number, wellbore, or other such changes.

Albert J. Cohen
Administrative Liaison Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
see instructions
at bottom of page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-25306
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 10	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont 98
Location Unit Letter M : 700 Feet From The South Line and 635 Feet From The West Line Section 17 Township 26 Range 3 NMPM Rio Arriba Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Williams Field Service	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 17	Twp. 26	Rge. 3	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 926						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 10-26-93	Date Compl. Ready to Prod. 12-12-93	Total Depth 6448'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 7087' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5519'		Tubing Depth 6253;				
Perforations 5519-6268'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	225'		242 cu.ft.				
8 3/4"	7"	4150'		1190 cu.ft.				
	4 1/2"	3971-6448'		515 cu.ft.				
	2 3/8"	6253'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 260 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 229	Casing Pressure (Shut-in) 770	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
02-13-94 Title
326-9700
Date
326-9700 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 28 1994**

By Original Signed by **CHARLES GHOLSON**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or change of completion.