

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

93 AUG 18 AM 11:09

010 ALBUQUERQUE

RECEIVED

AUG 23 1993

OIL CON. DIV.
108131. Type of Well
GAS2. Name of Operator
MERIDIAN OIL3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M
1165'FNL, 1450'FEL Sec.18, T-26-N, R-3-W, NMPM

5. Lease Number
Jic.Contract 98
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla 98 #11
9. API Well No.
10. Field and Pool
Tapacitos Pic.Cliffs/
Blanco Mesa Verde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Per phone conversation with Robert Kent and at his request, the 8 5/8" surface casing will be pressure tested to 2000 psi. A test plug will be set at the bottom of the 8 5/8" csg and a pump truck will be used to pressure test the casing, pipe rams and blind rams to 2000 psi for 30 minutes.

Note: revision of BOP diagrams per BLM recommendation is attached.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/16/93

(This space for Federal or State Office use) AREA MANAGER

APPROVED BY SHIRLEY MONDYTitle RIO PUERCO RESOURCE AREA Date AUG 19 1993

CONDITION OF APPROVAL, if any:

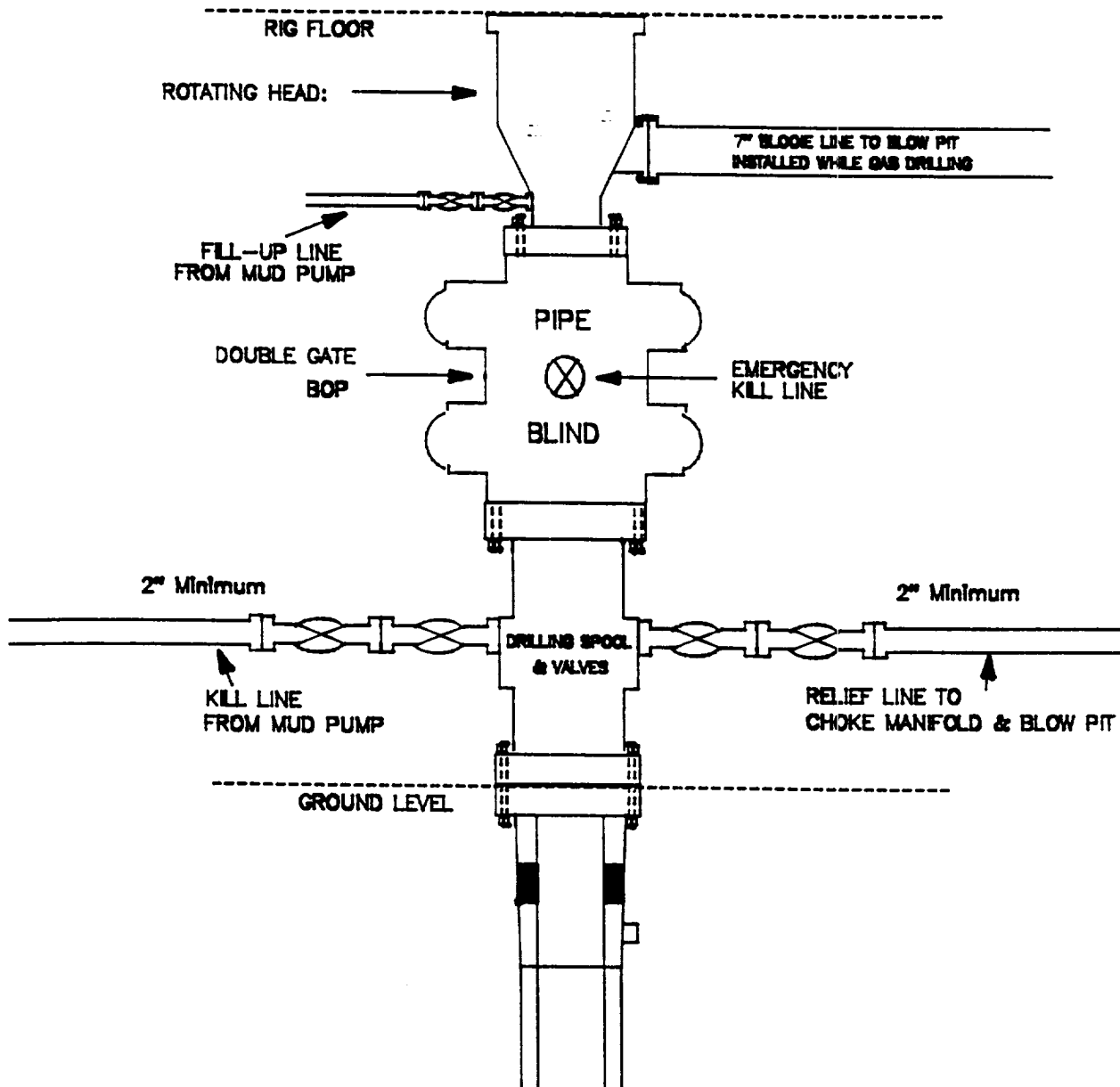
AUG 19

NMOCD

MERIDIAN OIL INC.

BOP Configuration

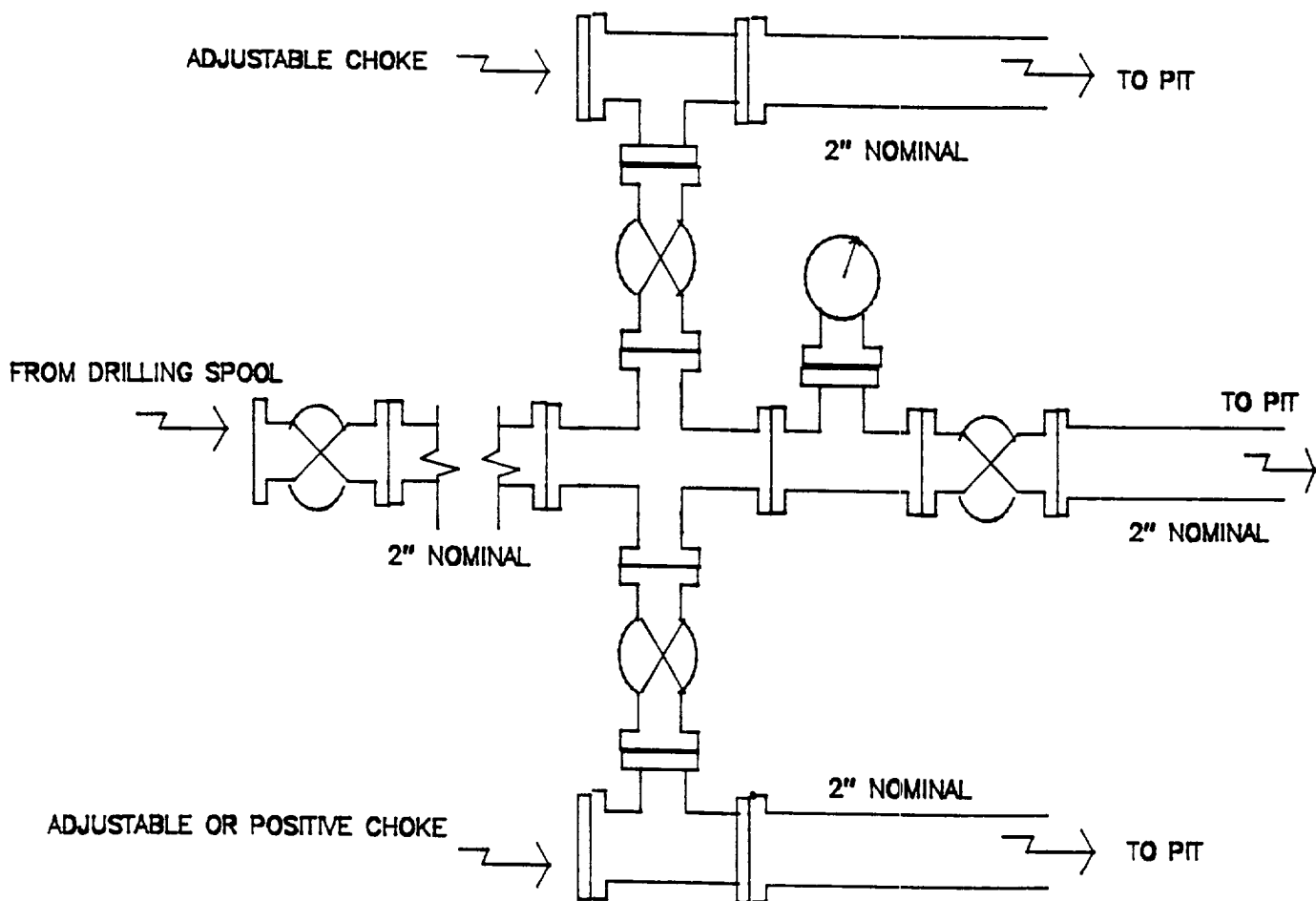
2M psi SYSTEM



11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/or greater.

Figure #1

MERIDIAN OIL INC.
Choke Manifold Configuration
2M psi SYSTEM

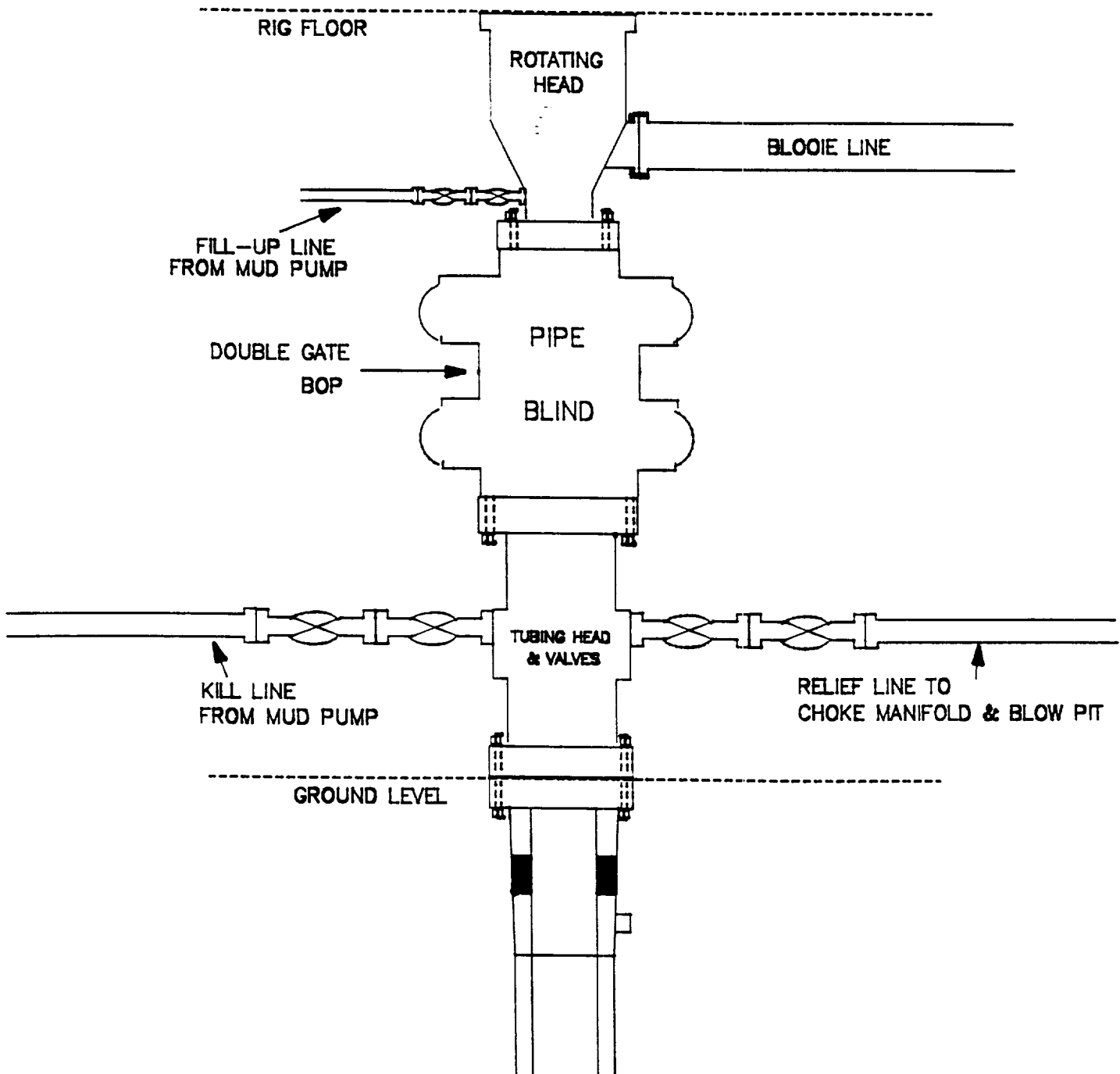


Minimum choke manifold installation from surface to Total Depth.
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3

MERIDIAN OIL INC.

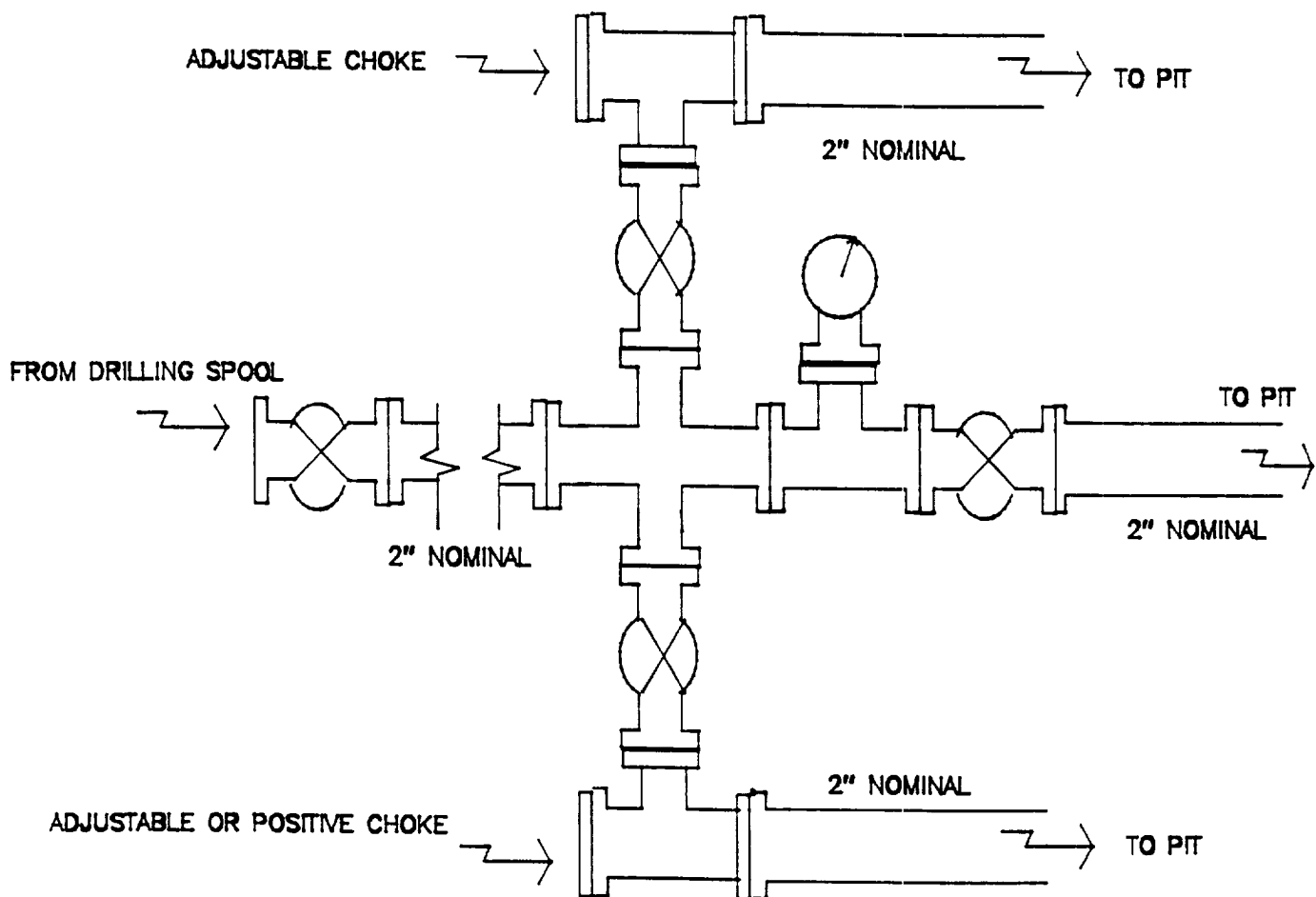
BOP Configuration
2M psi SYSTEM



Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 3000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

Figure #2

MERIDIAN OIL INC.
Choke Manifold Configuration
2M psi SYSTEM



Minimum choke manifold installation from surface to Total Depth.
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3