UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
010 ALBUQUERQUE, N.M.	5. Lease Number Jic.Cont 98 6. If Indian, All. or
GAS	Tribe Name Jicarilla Apache 7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL	-
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	_ 8. Well Name & Number Jicarilla 98 #11 9. API Well No.
4. Location of Well, Footage, Sec., T, R, M	30-039-25307 10. Field and Pool
1165'FNL, 1450'FEL Sec.18, T-26-N, R-3-W, NMPM	Tapacitos PC/ Blanco MV 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission Type of Ac Notice of Intent Abandonment	tion Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	
Casing Repair	<pre> Non-Routine Fracturing Water Shut off</pre>
Casing Repair Altering Casing Other -	Non-Routine Fracturing Water Shut off Conversion to Injectio
Casing Repair Altering Casing Other Other It is intended to revise the cement procedure for	Non-Routine Fracturing Water Shut off Conversion to Injection the production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 .77 cu.ft.). This
Final Abandonment Casing Repair Altering Casing Other - 13. Describe Proposed or Completed Operations It is intended to revise the cement procedure for as follows: Lead slurry: 803 sx Class "G" w/0.25 pps cellof! foamer, 0.1 gps D-139 stabilizer, 2.5 pp w/630 sx Class "G" w/1% calcium chloride pps coalite. Total slurry volume (1402)	Non-Routine Fracturing Water Shut off Conversion to Injection the production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 .77 cu.ft.). This
Final Abandonment Casing Repair Altering Casing Other - 13. Describe Proposed or Completed Operations It is intended to revise the cement procedure for as follows: Lead slurry: 803 sx Class "G" w/0.25 pps cellof! foamer, 0.1 gps D-139 stabilizer, 2.5 pp w/630 sx Class "G" w/1% calcium chloride pps coalite. Total slurry volume (1402)	Non-Routine Fracturing Water Shut off Conversion to Injection the production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 77 cu.ft.). This determined volume.
Final AbandonmentAltering CasingOther - 13. Describe Proposed or Completed Operations It is intended to revise the cement procedure for as follows: Lead slurry: 803 sx Class "G" w/0.25 pps celloff foamer, 0.1 gps D-139 stabilizer, 2.5 pp w/630 sx Class "G" w/1% calcium chloride pps coalite. Total slurry volume (1402 represents 15% excess above caliper log	Non-Routine Fracturing Water Shut off Conversion to Injection The production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 77 cu.ft.). This determined volume. SIPS 0.993 OIL CON. D.
Final Abandonment Casing Repair Altering Casing Other - 13. Describe Proposed or Completed Operations It is intended to revise the cement procedure for as follows: Lead slurry: 803 sx Class "G" w/0.25 pps cellof! foamer, 0.1 gps D-139 stabilizer, 2.5 pp w/630 sx Class "G" w/1% calcium chloride pps coalite. Total slurry volume (1402)	Non-Routine Fracturing Water Shut off Conversion to Injection The production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 77 cu.ft.). This determined volume. SIPS 0.993 OIL CON. D.
Final AbandonmentAltering CasingOther - 13. Describe Proposed or Completed Operations It is intended to revise the cement procedure for as follows: Lead slurry: 803 sx Class "G" w/0.25 pps celloff foamer, 0.1 gps D-139 stabilizer, 2.5 pp w/630 sx Class "G" w/1% calcium chloride pps coalite. Total slurry volume (1402 represents 15% excess above caliper log	Non-Routine Fracturing Water Shut off Conversion to Injection The production casing lake, 0.1 gps F-52-1 ps D-42 coalite. Tail e, 0.25 pps celloflake, 5 .77 cu.ft.). This determined volume. SIPS 0.993 OIL CON. Correct. ffairs Date 9/23/93

Verbal approval given by Shuley Mondy on 9/23/93