

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

L

Operator Meridian Oil Inc. Well API No. 30-039-25307

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED
FEB - 8 1994

If change of operator give name
and address of previous operator

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 11	Pool Name, including Formation Tapacitos Pic.Cliffs	Kind of Lease State (Federal) or Fee	Lease No. Jic.Cont 98
Location Unit Letter B : 1165 Feet From The North Line and 1450 Feet From The East Line Section 18 Township 26 Range 03 NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2867703	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Williams Field Service 2807404	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When?
B 18 26 3	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 928

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-03-93	Date Compl. Ready to Prod. 11-05-93	Total Depth 6474'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 7078' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3749'	Tubing Depth 6236					
Performances 3749-4792'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	211' 2/7	249 cu.ft.
7 7/8"	4 1/2"	6474'	2165 cu.ft.
	2 3/8"	6236'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 275 mcf	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pant. back pr.) backpressure	Tubing Pressure (Shut-in) 224	Casing Pressure (Shut-in) 713	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature

Peggy Bradfield Regulatory Rep.

Printed Name

2-5-94

Date

Title

326-9700

Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 3 1 1994

By Original Signed by CHARLES GHULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recommissioned wells.