

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25307
Address PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ ☐ Other (Please explain)	
If change of operator give name and address of previous operator	

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 11	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. Jic.Cont 98
Location Unit Letter <u>B</u> : <u>1165</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>26</u> Range <u>03</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. <u>2867763</u>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Williams Field Service <u>2807704</u>	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 18	Twp. 26	Rge. 3	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:					DHC 928	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-03-93	Date Compl. Ready to Prod. 11-05-93		Total Depth 6474'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7078' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5600'		Tubing Depth 6236			
Performances 5600-5964'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	2115' 217	249 cu.ft.
7 7/8"	4 1/2"	6474'	2165 cu.ft.
	2 3/8"	6236'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 260 mcf	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) 224	Casing Pressure (Shut-in) 713	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been consulted with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
2-5-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 3 1 1994
By Original Signed by CHARLES ONCLEON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.