

Subunit 5 Comes  
Appropriate District Office  
DISTRICT I  
P.O. Box 1984, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|                                                                                                                                                                                                                                                                                                                                                                              |  |                              |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------|
| Operator<br>Meridian Oil Inc.                                                                                                                                                                                                                                                                                                                                                |  | Well API No.<br>30-039-25308 |
| Address<br>PO Box 4289, Farmington, NM 87499                                                                                                                                                                                                                                                                                                                                 |  |                              |
| Reason(s) for Filing (Check proper box)<br>New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of:<br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |                              |
| If change of operator give name and address of previous operator                                                                                                                                                                                                                                                                                                             |  |                              |

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                       |                 |                                                        |                                         |                         |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|--------------------------------------------------------|-----------------------------------------|-------------------------|
| Lease Name<br>Jicarilla 98                                                                                                                            | Well No.<br>11A | Pool Name, including Formation<br>Tapacitos Pic.Cliffs | Kind of Lease<br>State (Federal) or Fee | Lease No.<br>Jic.Cont98 |
| Location<br>Unit Letter F : 1850 Feet From The north Line and 1840 Feet From The west Line<br>Section 18 Township 26 Range 3, NMPM, Rio Arriba County |                 |                                                        |                                         |                         |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                 |                                                   |                                                                                                               |         |        |                            |       |
|-----------------------------------------------------------------------------------------------------------------|---------------------------------------------------|---------------------------------------------------------------------------------------------------------------|---------|--------|----------------------------|-------|
| Name of Authorized Transporter of Oil<br>Meridian Oil Inc.                                                      | or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 4289, Farmington, NM 87499 |         |        |                            |       |
| Name of Authorized Transporter of Casinghead Gas<br>Williams Field Service                                      | or Dry Gas <input type="checkbox"/>               | Address (Give address to which approved copy of this form is to be sent)<br>Bloomfield, NM 87413              |         |        |                            |       |
| If well produces oil or liquids, give location of tanks.                                                        | Unit F                                            | Sec. 18                                                                                                       | Twp. 26 | Rge. 3 | Is gas actually connected? | When? |
| If this production is commingled with that from any other lease or pool, give commingling order number: DHC 929 |                                                   |                                                                                                               |         |        |                            |       |

|                                                |  |                                                |          |                         |          |                       |           |            |            |
|------------------------------------------------|--|------------------------------------------------|----------|-------------------------|----------|-----------------------|-----------|------------|------------|
| V. COMPLETION DATA                             |  | Water 2807589                                  |          |                         |          |                       |           |            |            |
| Designate Type of Completion - (X)             |  | Oil Well                                       | Gas Well | New Well                | Workover | Deepen                | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>10-11-93                       |  | Date Compl. Ready to Prod.<br>12-15-93         |          | Total Depth<br>6310'    |          | P.B.T.D.              |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>6930' GL |  | Name of Producing Formation<br>Pictured Cliffs |          | Top Oil/Gas Pay<br>3614 |          | Tubing Depth<br>6101' |           |            |            |
| Perforations<br>3614-3665', 4555-4617'         |  |                                                |          |                         |          | Depth Casing Shoe     |           |            |            |
| TUBING, CASING AND CEMENTING RECORD            |  |                                                |          |                         |          |                       |           |            |            |
| HOLE SIZE                                      |  | CASING & TUBING SIZE                           |          | DEPTH SET               |          | SACKS CEMENT          |           |            |            |
| 12 1/4"                                        |  | 9 5/8"                                         |          | 225'                    |          | 240 cu.ft.            |           |            |            |
| 8 3/4"                                         |  | 7"                                             |          | 3183'                   |          | 1150 cu.ft.           |           |            |            |
| 6 1/4"                                         |  | 4 1/2"                                         |          | 3856'-6310'             |          | 516 cu.ft.            |           |            |            |
|                                                |  | 2 3/8"                                         |          | 6101'                   |          |                       |           |            |            |

TEST DATA AND REQUEST FOR ALLOWABLE

|                                                                                                                                             |                 |                                               |            |
|---------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-----------------------------------------------|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well for 24 hours.) |                 |                                               |            |
| Date First New Oil Run To Tank                                                                                                              | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                                                                                                                              | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test                                                                                                                    | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

|                                                  |                                  |                                  |                       |
|--------------------------------------------------|----------------------------------|----------------------------------|-----------------------|
| GAS WELL                                         |                                  |                                  |                       |
| Actual Prod. Test - MCF/D<br>275                 | Length of Test<br>3 hrs          | Bbls. Condensate/MMCF            | Gravity of Condensate |
| Testing Method (pilot, back pr.)<br>backpressure | Tubing Pressure (Shut-in)<br>209 | Casing Pressure (Shut-in)<br>720 | Choke Size<br>3/4"    |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Peggy Bradfield Regulatory Rep.  
Printed Name  
Title  
03-15-94  
326-9700  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. 43

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each down to formation completion well.