

DISTRICT II
P.O. Drawer 00, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25309
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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JAN 31/1994
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98 7/67	Well No. 12	Pool Name, including Formation Blanco Mesa Verde 72 31 9	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont 98
Location Unit Letter J : 1785 Feet From The South Line and 1850 Feet From The East Line Section 18 Township 26 Range 3, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2802608	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Williams Field Service 2802609	Address (Give address to which approved copy of this form is to be sent) 188 County Road 4900, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually compressed? When?
J 18 26 3	
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 930	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-21-93	Date Compl. Ready to Prod. 12-05-93	Total Depth 6329'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6970' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5337'		Tubing Depth 5866				
Performances 5878', 5872', 5858', 5852', 5848', 5834', 5827', 5813', 5800', 5794', 5754', 5741', 5670', 5613', 5525', 5491', 5408', 5403', 5337'		Depth Casing Shoes						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	216'	242 cu.ft.
8 3/4"	7	4029'	1156 cu.ft.
6 1/4"	4 1/2"	3861-6329'	491 cu.ft.
	2 3/8"	5866'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 260 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) 193	Casing Pressure (Shut-in) 665	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
01-24-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

MAR 28 1994

Date Approved
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.