

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Meridian Oil Inc. Well APT No. 30-039-25309

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

☐ Other (Please explain)

If change of operator give name
and address of previous operator

RECEIVED
JAN 31 1994
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98	Well No. 12	Pool Name, including Formation Tapacitos Pic. Cliffs	Kind of Lease State, Federal or Fee	Lease No. Jic. Cont 98
Location Unit Letter J : 1785 Feet From The South Line and 1850 Feet From The East Line Section 18 Township 26 Range 3 NMTM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2807608	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Williams Field Service 2807609	Address (Give address to which approved copy of this form is to be sent) 188 County Road 4900, Bloomfield, NM 87410
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When?
J 18 26 3	DHC 930

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-21-93	Date Compl. Ready to Prod. 12-05-93	Total Depth 6329'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6970' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3661'	Tubing Depth 5866					
Performance 3705', 3699', 3669', 3661'; 4651', 4602', 4551'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	216'	242 cu.ft.
8 3/4"	7	4029'	1156 cu.ft.
6 1/4"	4 1/2"	3861-6329'	491 cu.ft.
	2 3/8"	5866'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 275 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) 193	Casing Pressure (Shut-in) 665	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
01-24-94 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994
Original Signed by CHARLES GUNDELSON

By
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.