

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-25324

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____

2. Name of Operator
Meridian Oil Inc

3. Address of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location
Unit Letter K: 1465 Feet From The South Line and 1850 Feet From The West Line
Section 36 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded
6-26-94

11. Date T.D. Reached
7-11-94

12. Date Compl. (Ready to Prod.)
9-29-94

13. Elevations (DF & RKB, RT, GR, etc.)
6358 GR

14. Elev. Casinghead

15. Total Depth
7212

16. Plug Back T.D.
7193

17. If Multiple Compl. How Many Zones?
2

18. Intervals Drilled By
Rotary Tools
0-

19. Producing Interval(s), of this completion - Top, Bottom, Name
4666-5008 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Ind, CDL, CNL, Sonic, GR, ML

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	223	12 1/4	327 cu.ft.	
5 1/2	17#	7212	7 7/8	2297 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2	5009
						5100

26. Perforation record (Interval, size, and number) 4666-5008	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4666-5008	1897 bbl 30# x-link gel 34,000# 20/40 Brady sd 190,000# 16/30 sd 10,000#

28. PRODUCTION
Sanrol

Date First Production
9-29-94

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test
10-12-94

Hours Tested
3

Choke Size
3/4

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Rat

Flow Tubing Press.
SI 960

Casing Pressure
SI 1050

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF
2120

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
Joe Golding

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 10-19-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1926	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2132-2415	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2570	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4230	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4260	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4796	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5015	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5946	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6800	T. Chacra 3450
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____ 7189	T. Greenhorn 6712
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Graneros 6768
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology