

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25324
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Johnston A Com G			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER _____	8. Well No. 18			
2. Name of Operator Meridian Oil Inc	9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota			
3. Address of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				
4. Well Location Unit Letter <u>K</u> : <u>1465</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County				
10. Date Spudded 6-26-94	11. Date T.D. Reached 7-11-94	12. Date Compl. (Ready to Prod.) 9-29-94	13. Elevations (DF & RKB, RT, GR, etc.) 6358 GR	14. Elev. Casinghead
15. Total Depth 7212	16. Plug Back T.D. 7193	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4666-5008 Mesaverde				20. Was Directional Survey Made
21. Type Electric and Other Logs Run Ind, CDL, CNL, Sonic, GR, ML				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	223	12 1/4	327 cu.ft.	
5 1/2	17#	7212	7 7/8	2297 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	5009	5100
RECEIVED							

26. Perforation record (Interval, size, and number) 4666-5008	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4666-5008 1897 bbl 30# x-link gel 34,000# 20/40 Brady sd 190,000# 16/30 sd 10,000# Santrol
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28. Date First Production 9-29-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI			
Date of Test 10-12-94	Hours Tested 3	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 960	Casing Pressure SI 1050	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2120	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By Joe Gidding
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 10-19-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1926	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2132-2415	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2570	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4230	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4260	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4796	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5015	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5946	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6800	T. Chacra 3450
T. Blinebry	T. Gr. Wash	T. Morrison	7189	T. Greenhorn 6712
T. Tubb	T. Delaware Sand	T. Todilto		T. Graneros 6768
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology