

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**Application for Multiple Completion**

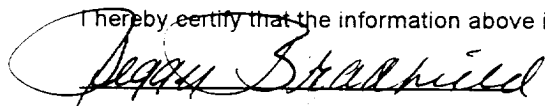
<u>Operator</u>	<u>County</u>	<u>Date</u>
Meridian Oil Inc.	Rio Arriba	December 7, 1994
<u>Address</u>	<u>Lease</u>	<u>Well No.</u>
PO Box 4289, Farmington, NM 87499	Johnston A Com G	18
<u>Location of Well 1465'FSL, 1850'FWL Unit K Section 36</u>		<u>Township 26N Range 6W</u>

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

	<u>Upper Zone</u>	<u>Intermediate Zone</u>	<u>Lower Zone</u>
a. Name of Pool & Formation	Blanco MV		Basin DK
b. Top and Bottom of Pay Section (perforations)	4666-5008		6815-7142
c. Type Production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production	500 MCF/D		500 MCF/D
<u> </u> Actual	5 BOPD		1 BOPD
<u> X </u> Estimated	1 BWPD		0 BWPD
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


Regulatory RepresentativeDecember 7, 1994

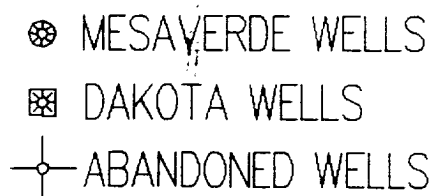
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Approved by Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 Date DEC - 8 1994

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
DEC - 8 1994
OIL CON. DIV.
DIST. 3

JOHNSTON A COM G #18
DAKOTA / MESAVERDE FORMATIONS
DUAL COMPLETION WELL APPLICATION
Township 26 North, Range 6 West
Rio Arriba County, New Mexico



RECEIVED
DEC - 6 1984
OIL COLL. DIV.
DIST. 3

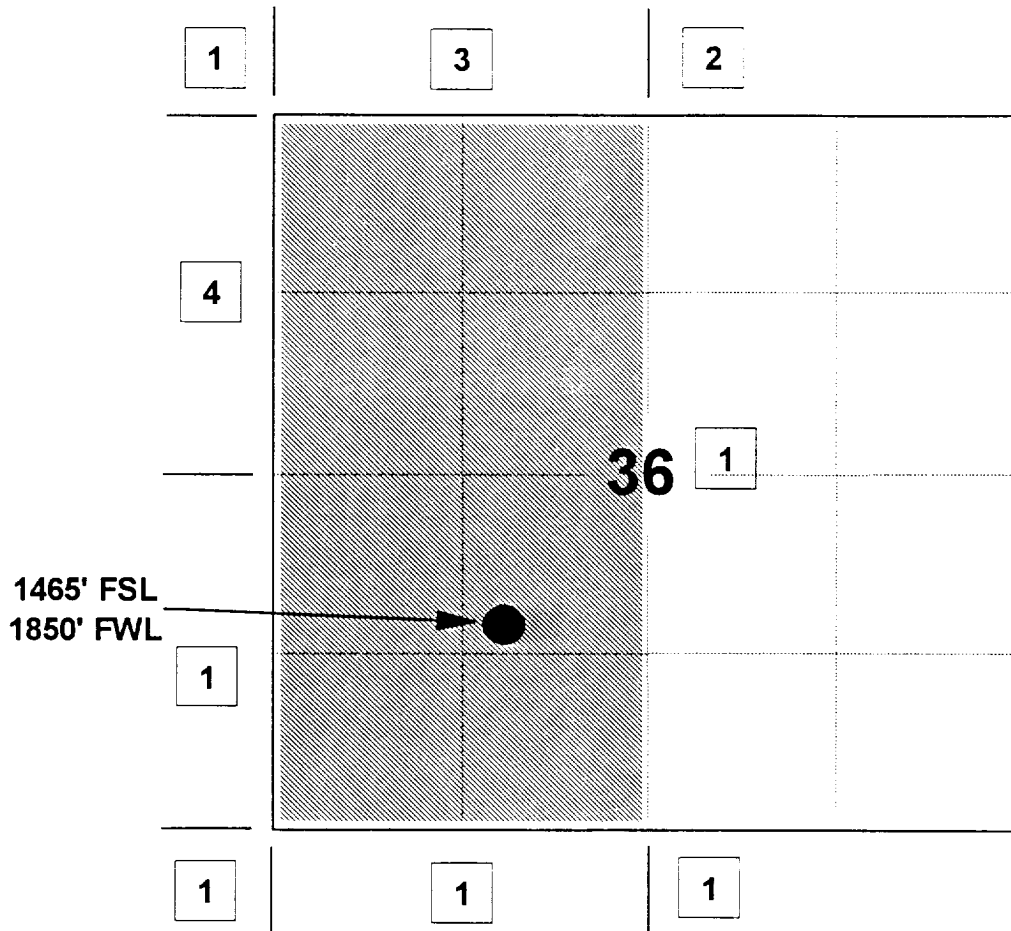
MERIDIAN OIL INC

JOHNSTON A COM G #18

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Dual Completion Well

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Amoco Production Co

PO Box 800, Denver, CO 80201

3) Caulkins Oil Company

PO Box 780, Farmington, NM 87499

4) Texaco Exploration and Production Inc

PO Box 2100, Denver CO 80201

Dakota Formation

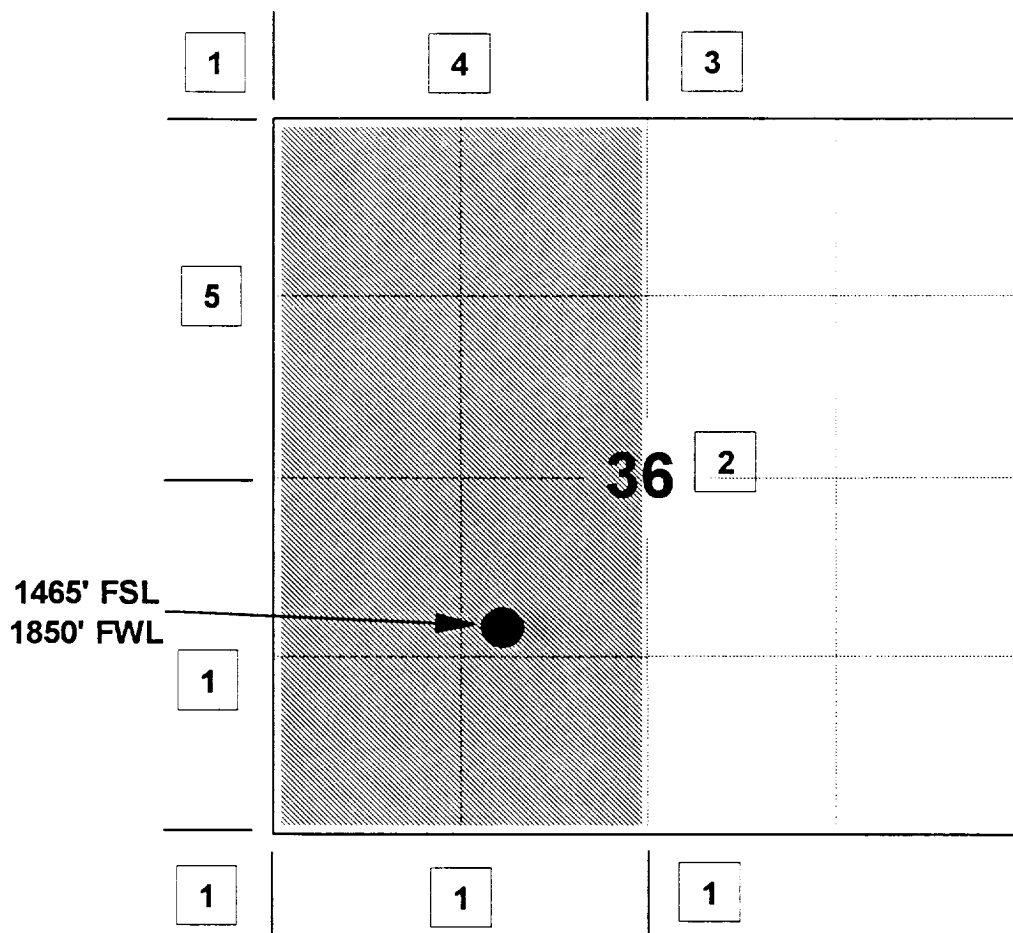
MERIDIAN OIL INC

JOHNSTON A COM G #18

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Dual Completion Well

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Meridian Oil Inc &

The Wiser Oil Company

PO Box 192, Sisterville, WV 26175

3) Amoco Production Co

PO Box 800, Denver, CO 80201

4) Caulkins Oil Company

PO Box 780, Farmington, NM 87499

5) Texaco Exploration and Production Inc

PO Box 2100, Denver CO 80201

Mesaverde Formation

Johnston 'A' Com 'G' # 18

T26NR06W36K

Mesaverde/Dakota
Completion

GL @ 6358'

Final

Good Cement to Surface

12-1/4" Hole
8-5/8" Casing @ 223'
w/ 270 sxs to Surface

Stage Tool @
2512'
w/ 470 sxs

Mesaverde Tubing
150 jts 1-1/2" 2.76# J-55 IJ with
perf sub & "F" nipple on bottom.
4995.63', landed at 5008.63',
"F" nipple at 5001.93'

Mesaverde Perforations
4666' to 5008'

Model 'D' Packer
@ 5100'

Stage Tool @
5310'
w/ 530 sxs

Dakota Tubing
221 jts 1-1/2" 2.9# N-80 EUE
6988.41' total landed
at 7001.41', nipple at 6995.05' as follows
perf sub, 1.43" ID "F" nipple, 1899.15' below
packer, 5089.71' above packer.

Dakota Perforations
6815' to 7017'
7086' to 7096'
7132' to 7142'

Nacimiento Top @	296'
Ojo Alamo Top @	1926"
Kirtland Top @	2132'
Fruitland Top @	2415'
Pictured Cliffs @	2570'
Lewis Top @	2692'
Chacra @	3450'
Cliff House @	4230'
Menefee @	4260'
Point Lookout @	4796'
Mancos @	5015'
Niobrara @	5946'
Greenhorn @	6712'
Graneros @	6768'
Two Wells @	6800'
Paguate @	6885'
Cubero @	6960'
Oak Canyon @	7020'
Encinal Canyon @	7051'
Burro Canyon @	7100'
Morrison @	7189'

7-7/8" Hole
5-1/2" Casing @ 7212'
w/ 398 sxs

PBTD @ ???'
TD @ 7212'