

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.

30-039-25328

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-291-25

7. Lease Name or Unit Agreement Name

STATE "B" COM

8. Well No.

233-R

Pool Name or Wildcat

SOUTH BLANCO TOCITO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter C : 945' P/N 1830' P/W

16 Section 26N Township 6W Range NMPH Rio Arriba County

10. Elevation (Show Whether DP, RKB, RT, GR, etc.)

6691 GR

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations

11-23-93 This well was originally intended to be completed as a Pictured Cliffs - Otero Chacra and Basin Dakota - Mesa Verde dual completion.

After reviewing logs, we now intend to test producing capability of South Blanco Tocito.

Tocito zone will be perforated and frac'd to stimulate production.

Permission is requested to vent and flare gas while testing. Gas will be flowed through a separator and oil will be stored and measured in a production tank.

Well completion plans will be submitted following test period NOV 29 1993

Proposed starting date - 11-29-93.

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Verquer

TITLE Superintendent

DATE November 23, 1993

ROBERT L. VERQUER

(505) 632-1544

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE

DATE

NOV 29 1993

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
NOV 29 1993
OIL CON. DIV. 1

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	DIST. 3 30-039-25328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-291-25
7. Lease Name or Unit Agreement Name	STATE "B" COM
8. Well No.	233-R
Pool Name or Wildcat	BASIN DAKOTA, MESA VERDE, PICTURED CLIFFS, OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Caulkins Oil Company
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4. Well Location	Unit Letter <u>C</u> : 945' P/N 1830' P/W
	<u>16</u> Section <u>26N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County
10. Elevation (Show Whether DP, RKB, RT, GR, etc.)	6691 GR

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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12. Describe Proposed or Completed Operations

11-20-93 Drilled to TD at 7540'.

11-21-93 Ran Phasor Induction, SFL and Litho-density Compensated Neutron Logs

11-22-93 Ran 5 1/2" casing to 7540' as follows:
 7540' to 6572' (968') 5 1/2" 17# LT & C K-55 8rd
 6572' to 1023' (5549') 5 1/2" 15.5# LT & C J-55 8rd
 1023' to 0' (1023') 5 1/2" 17# LT & C K-55 8rd

Stage collars set at 5524' and 3532'
 Cement baskets set at 5605' and 3621'
 Centralizers set at following:
 7495'- 7450'- 7407'- 7363'- 7319'- 7275'- 7230'- 7186'- 7141'-
 7097'- 7055'- 7009'- 5647'- 5565'- 5479'- 5436'- 5389'- 5346'-
 3666'- 3577'- 3490'- 3444'- 3398'- 3354'

(OVER)

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE November 23, 1993
 ROBERT L. VERQUER (505) 632-1544

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3
 CONDITIONS OF APPROVAL, IF ANY: TITLE DATE NOV 29 1993

Dowell cemented 1st stage thru shoe at 7540' with 250 sacks 35/65 lite poz + 6% D-20 Bentonite + 5#/sk D-42 kolite + 1/4 #/sk D-29 cellophane flake followed by 100 sacks class G + 1% S1 calcium chloride + 1/4 #/sk D-29 cellophane flake.
Plug down - 9:05 a.m. (Cement circulated above tool at 5524' - approximately 15 bbls slurry)

Cemented 2nd stage thru tool at 5524' with 250 sacks 35/65 lite poz + 6% D-20 bentonite + 5#/sk D-42 kolite + 1/4#/sk D-29 cellophane flake followed by 100 sacks class G + 2% S1 calcium chloride + 1/4#/sk D-29 cellophane flake.
Plug down - 10:15 a.m. (cement circulated above tool at 3532' - approximately 17 bbls slurry)

Cemented 3rd stage thru tool at 3532' with 425 sacks 35/65 lite poz + 6% D-20 bentonite + 5#/sk D-42 kolite + 1/4#/sk D-29 cellophane flake followed by 100 sacks class G + 2% S1 calcium chloride + 1/4#/sk D-29 cellophane flake.
Plug down - 11:36 a.m. (approximately 15 bbls slurry circulated to surface)