Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25328

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-291-25

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 03 1994
OIL CON. DIV.
DIST. 3

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: State "B" Com

2. Name of Operator: CAULKINS OIL COMPANY

8. Well No. 233-R

3. Address of Operator: P.O. Box 340, Bloomfield, NM 87413

9. Pool name or Wildcat: Basin Dakota

4. Well Location
Unit Letter C : 945' Feet From The North Line and 1830' Feet From The West Line
Section 16 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10-30-93	11-20-93	12-14-93	6691 GR	6691

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7540'	7540'	Two		0' - 7540'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7277' - 7486' Dakota

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: Depth Correlation, Phasor Induction, SFL and Litho Density Compensated Neutron

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	465'	12 1/4"	289 cu. ft.	None
5 1/2"	15.5 & 17#	7540'	7 7/8"	1739 cu. ft.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4"	7416'	6813'

26. Perforation record (interval, size, and number)

7277	.42	1	7396	.42	1	7472	.42	1
7290	.42	1	7402	.42	1	7479	.42	1
7310	.42	1	7416	.42	1	7486	.42	1
7328	.42	1	7466	.42	1			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7277' to 7486'	181,680# 20-40 sand and 2251 Bbls 30# Cross link fluid

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-14-93	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-28-93	3	3/4		Trace	184	Trace	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
92	PKR		Trace	1473	Trace	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert L Verquer Printed Name Robert L. Verquer Title Superintendent Date 12-29-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2331	T. Penn. "B"
T. Salt	T. Strawn	T. ~~Kirtland~~-Fruitland 2772	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3019	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4725	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4772	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5237	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5387	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6593	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7229	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7256	T.
T. Blinebry	T. Gr. Wash	T. Morrison 7494	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2331	2362'	Sand and Shale				
2340	2528	188'	Water Sand				
2528	2772	244'	Sand and Shale				
2772	3019	247'	Fruitland Coal				
3019	3110	91'	Pictured Cliffs Sand				
3110	4725	1615'	Sand and Shale				
4725	5400	675'	Mesa Verde Sand & Shale				
5400	7256	1856'	Sand and Shale				
7256	7494	238'	Dakota Sand				