

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator CAULKINS OIL COMPANY		Well API No. 30-039-25328
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well ☒ Change in Transporter of: _____ Other (Please Specify) _____ Recompletion _____ Oil _____ Dry Gas ☒ Change in Operator _____ Casinghead Gas _____ Condensate _____ WATER PAD 2804813		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "B" COM	Well No. 233-R	Pool Name, including Formation DAKOTA, Basin	Kind of Lease (State, Fed., Pool) STATE	Lease No. E-291-25
Location UNIT C: 945' F/N 1830' F/W Section 16 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate ☒ Giant Refinery 2804811	Address P.O. Box 256, Farmington, NM 87499					
Name Authorized Transporter of Casinghead Gas _____ or Dry Gas ☒ Gas Company of New Mexico 2804812	Address P.O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks	Unit C	Sec. 16	Twp. 26N	Rge. 6W	Is gas actually connected? NO	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Dev Well	Workover	Reopen	Plug Back	Same Res'y	Diff Res'y
		☒	☒					
Date Spudded 10-30-93	Date Compl. Ready to Prod. 12-14-93		Total Depth 7540'		P.B.F.B. 7540'			
Elevations (SP, BKB, RT, GR, etc.) 6691 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7255'		Tubing Depth 7416'			
Perforations 7277' - 7486'					Depth Casing Shoe 7540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		465'		289 cu. ft.			
7 7/8"	5 1/2"		7540'		1739 cu. ft.			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Ran to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) OIL CON. DIV. 1	
Length of Test	Tubing Pressure	Casing Pressure	OSF. 3'
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,473	3 hours	Trace	
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing pressure (Shot-in)	Choke Size
Back Pressure	1404	PKR	3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Robert L. Verquer Signature Robert L. Verquer, Superintendent Printed Name December 29, 1993 (505) 632-1544 Date Telephone No.		OIL CONSERVATION DIVISION DATE APPROVED JAN - 3 1994 BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
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only

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CAULKINS OIL COMPANY		Well ID No. 30-039-25328
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☒ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Other (Please Specify) TRANSPORTED Change only		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "B" COM 3465	Well No. 233-R	Pool Name, Including Formation BASIN DAKOTA 715 99	Kind of Lease (State, Fed., Prop) STATE	Lease No. E-291-25
Location UNIT C: 945' F/N 1830' F/W Section 16 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refinery 2804811		Address P.O. Box 256, Farmington, NM 87499		
Name Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company 2804812		Address P.O. Box 4990, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks	Unit C	Sec. 16	Top. 26N	Rge. 6W
Is gas actually connected?		When? Approx. 45 days		
NO				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate type of Completion - (X)	Oil Well	Gas Well	Hot Well	Workover	Reopen	Plug Back	Same Res'y	Diff Res'y
		XX	XX					
Date Spudded 10-30-93	Date Compl. Ready to Prod. 12-14-93		Total Depth 7540'		F.B.T.D. 7540'			
Elevations (SP, SK, ST, etc.) 6691 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7277'		Tubing Depth 7416'			
Perforations 7277' - 7486'					Depth Casing Shoe 7540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		465'		289 cu. ft.			
7 7/8"	5 1/2"		7540'		1739 cu. ft.			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run to tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,473	3 hours	Trace	
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing pressure (Shut-in)	Choke Size
Back Pressure	1404	PKR	3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Robert L. Verquer Signature Robert L. Verquer, Superintendent Printed Name February 15, 1994 (505) 632-1544 Date Telephone No.		OIL CONSERVATION DIVISION DATE APPROVED FEB 16 1994 BY [Signature] TITLE SUPERVISOR DISTRICT #3	
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Water pool 2805992

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CAULKINS OIL COMPANY		Well API No. 30-039-25328
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well ☒ Change in Transporter of: _____ Other (Please Specify) _____ Recompletion _____ Oil _____ Dry Gas ☒ Change in Operator _____ Casinghead Gas _____ Condensate _____ <i>Transporter Change only</i>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "B" COM	Well No. 233-R	Pool Name, Including Formation SOUTH BLANCO TOCITO	Kind of Lease (State, Fed., Fed.) STATE	Lease No. E-291-25
Location UNIT C: 945' F/N 1830' F/W Section 16 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate _____ Giant Refinery	Address P.O. Box 256, Farmington, NM 87499					
Name Authorized Transporter of Casinghead Gas ☒ or Dry Gas _____ El Paso Natural Gas Company	Address P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks	Unit C	Sec. 16	Top. 26N	Rge. 6W	Is gas actually connected? NO	When? Approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well XX	Gas Well XX	Hot Well XX	Workover XX	Reopen XX	Plug Back XX	None Res's XX	Well Res's XX
Date Spudded 10-30-93	Date Compl. Ready to Prod. 12-14-93		Total Depth 7540'		P.U.V.D. 7540'			
Elevations (SP, RKB, MH, etc.) 6691 GR	Name of Producing Formation South Blanco Tocito		Top Oil/Gas Pay 6782'		Tubing Depth 6768'			
Perforations 6782' - 6790'					Depth Casing Shoe 7540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"		DEPTH SET 465'		SACKS CEMENT 289 cu. ft.			
7 7/8"	5 1/2"		7540'		1738 cu. ft.			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run to Tank 12-14-93	Date of Test 12-28-93	Producing Method (Flow, etc.) Flow	
Length of Test 3 hours	Tubing Pressure 67	Casing Pressure 515	Choke Size 3/4
Actual Prod. During Test 3 Bbls	Oil - Bbls. 3 Bbls	Water - Bbls. Trace	Gas - MCF 140 MCF

GAS WELL

Actual Prod. Test - MCF/D 3	Length of Test 3	Bbls. Condensate/MCF Trace	Gravity of Condensate 50
Flowing Method (pilot, back pr.) Back pr.	Tubing Pressure (Shut-in) 67	Casing pressure (Shut-in) 515	Choke Size 3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Verquer
Printed Name
Robert L. Verquer, Superintendent
Date
February 15, 1994
Telephone No.
(505) 632-1544

OIL CONSERVATION DIVISION

FEB 18 1994

DATE APPROVED

BY **James J. Chang**

TITLE **SUPERVISOR DISTRICT 13**

6/27/94

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CAULKINS OIL COMPANY		Well API No. 30-039-25328
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well ☒ Change in Transporter of: _____ Other (Please Specify) Recompletion _____ Oil ☒ Dry Gas _____ Change in Operator _____ Casinghead Gas _____ Condensate ☒ Water prod 2805992		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "B" COM 2465	Well No. 233-R	Pool Name, Including Formation TOCITO 6460	Kind of Lease (State, Fed., Pool) STATE	Lease No. E-291-25
Location UNIT C: 945' F/N 1830' F/W Section 16 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Giant Refinery 2805990	Address P.O. Box 256, Farmington, NM 87499	
Name Authorized Transporter of Casinghead Gas ☒ or Dry Gas Gas Company of New Mexico 2805991	Address P.O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks	Unit C	Sec. 16
	Top. 26N	Rge. 6W
	Is gas actually connected? NO	
	When?	

Alleged
Trans
to EEP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Reopen	Plug Back	Same Res'y	Diff Res'y
Date Spudded 10-30-93	Date Compl. Ready to Prod. 12-14-93		Total Depth 7540'		P.B.P.B. 7540'			
Elevations (SP, RKB, RT, GR, etc.) 6691 GR	Name of Producing Formation South Blanco Tocito		Top Oil/Gas Pay 6782'		Tubing Depth 6768'			
Perforations 6782' - 6790'					Depth Casing Shoe 7540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		465'		289 cu. ft.			
7 7/8"	5 1/2"		7540'		1739 cu. ft.			
	1 1/4"		6768					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run to Tank 12-14-93	Date of Test 12-28-93	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3 hours	Tubing Pressure 67	Casing Pressure 515	Choke Size 3/4
Actual Prod. During Test 3 Bbls	Oil - Bbls. 3 Bbls	Water - Bbls. Trace	Gas - MCF 140 MCF

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Verquer
Printed Name
Robert L. Verquer, Superintendent
Date
December 29, 1993
Telephone No.
(505) 632-1544

OIL CONSERVATION DIVISION

FEB 18 1994

DATE APPROVED

BY

3rd

TITLE

SUPERVISOR DISTRICT 43