STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operato	r <u>Ca</u>	ulkins Oil	Compan	y Leas	se <u>ST</u>	ATE "B" COM	Well No. 233-R				
Locatio of Well		Sec. 16		6N Rge.	<u>6W</u> C	ounty <u>Rio Ar</u>	riba				
	NAME O	F RESERVOIR OR	POOL	TY 2 OF PRO		METHOD OF PROD. (Plow or Art. Lift	PROD. MEDIUM (Tbg. or Csg.)				
Upper Compl.		TOCITO	0il			Flow	Tubing				
Lower Comp.		BASIN DAKOTA	Gas			Plow	Tubing				
			PRE-PLO	OW SHUT-IN PRES	SURE DA	TA					
Upper Comp.	Lour, date shut-in		Leigth of time shut-in		61 press, poig		Stablised?{Tes or Io}				
Lower Comp.	Iour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Tes er Io)				
				FLOW TEST NO.	1						
Commence	i at (hour,	date)* 11:24 am	12/3/95			Zone producing (Upper or Lower):				
TIME LAPSED TIME (hour, date) SINCE*		PRESSURE Upper Comp. ; Lower Co		omp.	PROD. ZONE TEMP.	REMARKS					
11:24 a	m 12/4/95	24 hrs.	393	42	6	60	Both Zones Shut-In				
11:24 a	m 12/5/95	48 hrs.	428	45	3	60	Both Zones Shut-In				
11:24 a	11:24 am 12/6/95 72 hrs.		455	47	8	60	Both Zones Shut-In				
11:24 a	m 12/6/95	84 hrs.	306	48	7	60	Oil Zone Producing				
11:24 a	m 12/7/95	96 hrs.	259	50	·	60	Oil Zone Producing				
						De	APRIMED				
Production rate during test DEC 2 6 1895											
oil:		BOPD based	on	Bbls.in	·	Hours (ON)	GOR GOR DINV.				
Gas:			MCFPD: T	ested thru (Or:	ifice or	Meter):	DISE 8				
MID-TEST SHUT-IN PRESSURE DATA											
Upper Comp.	Bour, date shut-in		Longth of time shut-in		St press. psiq		Stablized?(Tes or Ro)				
Lower Comp.	Lower Rour, date shet-ia		Length of time shat-in		SI press. psiq		Stablised?(Tes or No)				

(Continue on reverse side

FLOW TEST NO. 2

Commenced at (h	our, date)*		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*		SSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS	
						
					- A	
						
Production rate during test Dil:BOPD based on Bas:MCFPD						
Remarks:				<u> </u>		
Comments of the Comments of th			ntained is true	and complete to t	he best of my knowledge.	
Approval	Conservation Div	risian	19	Operator <u>Caulki</u>	ns Oil Company	
	DEC 2 7 19	1 1		By Robert	7 Verque	
OEPUTY OIL & GAS INSPECTOR				Title Superintendent		
š	E. Of the Call direction	i i		Date <u>Decemb</u>	per 21, 1995	

MOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.