# STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## STATE OF NEW MEXICO OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 1997

Operator	Caulkins	Oil	Company	Lease	STATE	"B"	COM	Well	No.	233-R
Location										

of Well: Unit C Sec. 16 Twp. 26N Rge. 6W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Compl.	TOCITO	Oil	Flow	Tubing
Lower Comp.	BASIN DAKOTA	Gas	Flow	Tubing

### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)

#### FLOW TEST NO. 1

TIME	LAPSED TIME PRESSURE		SURE	PROD. ZONE	REMARKS	
(hour, date)	SINCE*	Upper Comp.   Lower Comp.		TEMP.		
10/7/97 10:00 AM	24 hrs.	471	461	60	Both Zones Shut-In	
10/8/97 10:00 AM	48 hrs.	495	483	60	Both Zones Shut-In	
10/9/97 10:00 AM	72 hrs.	518	505	60	Turned on Oil Zone	
10/10/97 10:00 AM	84 hrs.	373	515	60	Upper Zone Producing	
10/11/97 10:00 AM	96 hrs.	330	520	60	Upper Zone Producing	

Production rate d	uring test			DEGEINEU
0il:	BOPD based on	Bbls. in	Hours	Marav. NOV 1 3 1997
Gas:	MCFPD:	Tested thru (Orifice or	Meter):	OPL CON. DIV.
				Dist. 3

#### MID-TEST SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)

## FLOW TEST NO. 2

Commenced at (hour, date)*				Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*		SURE   Lower Comp.	PROD. ZONE TEMP.	REMARKS	
		7/2-4-7		·		
	BOPD bas	MCFPD: Te	sted thru (Ori	fice or Meter):	Grav GOR	
I hereby certify	that the informa	tion herein con	tained is true	and complete to t	the best of my knowledge.	
Approval New Mexico Oil	Conservation Div	<b>1007</b> islon	19		ins Oil Company	
Ву	O Anna Fe	Linan_			Z Vergue	
Title	1	n langerator			2-97	

MOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.