## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2

Operator <u>Cal</u> Location of Well:							II No. <u>233-R</u> API _ County <u>Rio Arr</u>	NO. 30.039-25328 10.039-25328 iba		
				<del></del>			METHOD OF PRO	D. PROD. MEDIUM		
	NAME O	F RESERVOIR O	R POOL	TYPE C	)F PRO	DD.	(Flow or Art. Lift)	(Tbg. or Csg.)		
Upper Compl.	S	outh Blanco Tocit	0	C	Gas		Flow	Tubing		
Lower Comp.	Basin Dakota		Gas		Gas		Flow	Tubing		
			PRE-FLOW	/ SHUT-IN	N PRES	SSURE	DATA			
Upper Comp.	Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)			
Lower Comp.	Hour, date shui-in		Length of time shut-in		SI press psig		Stablized?(Yes or No)			
				FLOW TE	ST NO	). 1				
Commence	Commenced at (hour, date)* 10:00 am 7/18/01				Zone producing		Zone producing (U	(Upper or Lower):		
	TIME LAPSED TIME TIME (hour, date) SINCE*		PRESSURE Upper Comp.   Lower Co			mp.	PROD. ZONE TEMP.	REMARKS		
10:00 am	7/19/01	24 hrs.	420		365	j	60	Both Zones Shut-In		
10:00 am		48 hrs.	449		381		60	Both Zones Shut-In		
10:00 am		72 hrs.	460		390		60	Both Zones Shut-In – Higher Press. Zone Turned On		
10:00 am		96 hrs.	235		410		60	Lower Zone Producing		
10:00 am	7/23/01	120 hrs.	197		412	<u></u>	60	Lower Zone Producing		
Production rate during test Oil:BOPD based onBbls. inHoursGravGOR										
			MID-TEST	SHUT-IN	PRES	SURE	DATA			
Upper Comp.	Hour, date shut-		Length of time shu			SI press. ¡		Stablized?(Yes or No)		
Lower Comp.	Hour. date shut-	n	Length of time shu	it-in		SI press. p	sejf	Stablized?(Yes or No)		

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (h	our, date)*		Zone producing (Upper or Lower):					
TIME (hour, date)	LAPSED TIME	PRESSURE		PROD. ZONE				
	SINCE*	Upper Comp.	Lower Comp.	TEMP.	REMARKS			
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Gas:	MCFF	PD: Tested thru	(Orifice or Me	Hours ter):				
Approval New Mexico Oil	hat the informat	1919	Ope	d complete to the brater  Caulking  Robert 1 7/2				
		<del></del> - ,						
Ву	<u> </u>		Tit	le <u>Superintende</u>	ent			
Fitle	Y GIL & GAS INSPE	CTSR, 9/31.	Da	DateJuly 5, 2001				

<u>NOTE</u>: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.