

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

NSL-3367

WELL API NO.

30-039-25340

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter H: 1405 Feet From The North Line and 875 Feet From The East Line

Section 32

Township 26N

Range 6W

NMPM

Rio Arriba

County

10. Date Spudded

7-12-94

11. Date T.D. Reached

7-25-94

12. Date Compl. (Ready to Prod.)

10-31-94

13. Elevations (DF& RKB, RT, GR, etc.)

6713 GR

14. Elev. Casinghead

15. Total Depth

7450

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones? 2

18. Intervals
Drilled By

Rotary Tools

0-7450

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7140-7444 Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Ind, CDL, CNL, GR, Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	226	12 1/4	248 cu.ft.	
5 1/2	17#	7315	7 7/8	2415 cu.ft.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	7228	5500

26. Perforation record (Interval, size, and number)

7140-7444

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7315-7444	340 bbl slk wtr 1550# 20/40
7140-7308	985 bbl 35# gel 73,680# 20/40
	15,060# 16/20 Carbolite

28.

PRODUCTION

Date First Production
10-31-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Flowing

ST

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-1-94	3	3/4					
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 2400				2727			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Joe Golding

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title Regulatory Affairs Date 11-30-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2147	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2302-2587	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2840	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4527	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4535	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5076	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5305	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6256	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7120	T. Chacra
T. Blinebry	T. Gr. Wash	T. Morrison	7428	T. Greenhorn
T. Tubb	T. Delaware Sand	T. Todilto		T. Craneros
T. Drinkard	T. Bone Springs	T. Entrada		
T. Abo	T.	T. Wingate		
T. Wolfcamp	T.	T. Chinle		
T. Penn	T.	T. Permian		
T. Cisco (Bough C)	T.	T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology