

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
JAN 4 1994

OIL CON. DIV  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MW PETROLEUM CORPORATION

3. Address and Telephone No.  
1700 Lincoln, Ste. 2000, Denver, CO 80203-4520

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1190' FSL, 790' FEL  
Sec. 26-T26N-R3W

5. Lease Designation and Serial No.  
Jicarilla Apache Allot

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla Apache  
Allot #26

9. API Well No.  
39-039-25346

10. Field and Pool, or Exploratory Area

Tapacitos / PC Ext

11. County or Parish, State

Rio Arriba/NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MW Petroleum Corporation proposes to use foam cement on the production string for the subject well as follows: (See attached wellbore schematic).

Cap cement will be 50 sxs of standard cement with 2% CaCl plus additives. Fluid yield of 1.25 cubic ft/sx.

Lead cement will be 535 sxs foam cement (standard cement with 2% CaCl plus additives. Fluid yield 1.19 cubic ft/sxs (unfoamed).

Tail cement will be 180 sxs of Class "G" with 2% CaCl plus additives from 4200-3266'. Fluid yield 1.17 cubic ft/sx.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Sr. Engr. Tech

Date 12/20/93

Approved by [Signature]  
Conditions of approval, if any:

Title RIO PUEBLO RESOURCE AREA

Date DEC 21 1993

Verbal approval given by Shirley Mondy 12/21/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

MW PETROLEUM CORPORATION  
Jicarilla Apache A118 #26  
Sec. 26-T26N-R3W  
Rio Arriba County, New Mexico

GL: 7481'  
KB: 7493'

