

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

JICARILLA APACHE All8

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Jicarilla Apache All8

9. WELL NO.

#26

10. FIELD AND POOL, OR WILDCAT

Tapacitos-PC Ext.

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26-T26N-R3W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESEV. ☐

Other _____

2. NAME OF OPERATOR

MW Petroleum Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 2000, Denver, CO 80203-4520

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL, 790' FEL (SE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-25346

DATE ISSUED

12/6/93

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

12/17/93

16. DATE T.D. REACHED

12/22/93

17. DATE COMPL. (Ready to prod.)

1/22/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7481' GR; 7493' KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

4200'

21. PLUG. BACK T.D., MD & TVD

4088'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

sfc-4200'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 3988-4000'; 4008-4024'; 4032-4050'

25. WAS DIRECTIONAL
SURVEY MADE
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26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN/GR/; DIGL

27. WAS WELL CORED

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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	255'	12 1/4"	200 SXS	
4 1/2"	11.6#	4200'	7 7/8"	663 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4031.8'	

31. PERFORATION RECORD (Interval, size, and number)

3988-4000' 2 SPF

4008-4024'

4032-4050'

RECEIVED
NOV - 7 1994
OIL CON. DIV.
DIGL 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3988-4050'	1500 gals 15% HCL
	59,250 gals N2 and
	133,670# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/22/94		Pmp: 2" x 1½" x 20' RWAC				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/30/94	24		→	0	0	8.6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	70	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carolyn D. Hepp

TITLE

Sr. Engineering Tech.

DATE

2/10/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Pc	3971	