

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

304 N. Behrend Ave. Farmington, NM 87401 (505) 325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 790' FEL, Sec. 26, R26N, R3W

5. Lease Designation and Serial No.
Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No. Jicarilla
Apache A118 #26

9. API Well No.
30-039-25346

10. Field and Pool, or Exploratory Area
Tapacitos - PC EXT.

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reference Sundry Notice Approved March 27, 1995 (P&A procedure)
MW Petroleum proposes to change and/or amend the following procedural steps:

See attached procedures and wellbore schematics.

RECEIVED
JUN 13 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Foreman

Date 5/26/95

(This space for Federal or State office use)

Approved by

Title Chief, Lands and Mineral Resources

Date JUN 12 1995

Conditions of approval, if any:

5-24-95

JAT A118 #26

Revised P+A procedure

All cement class B

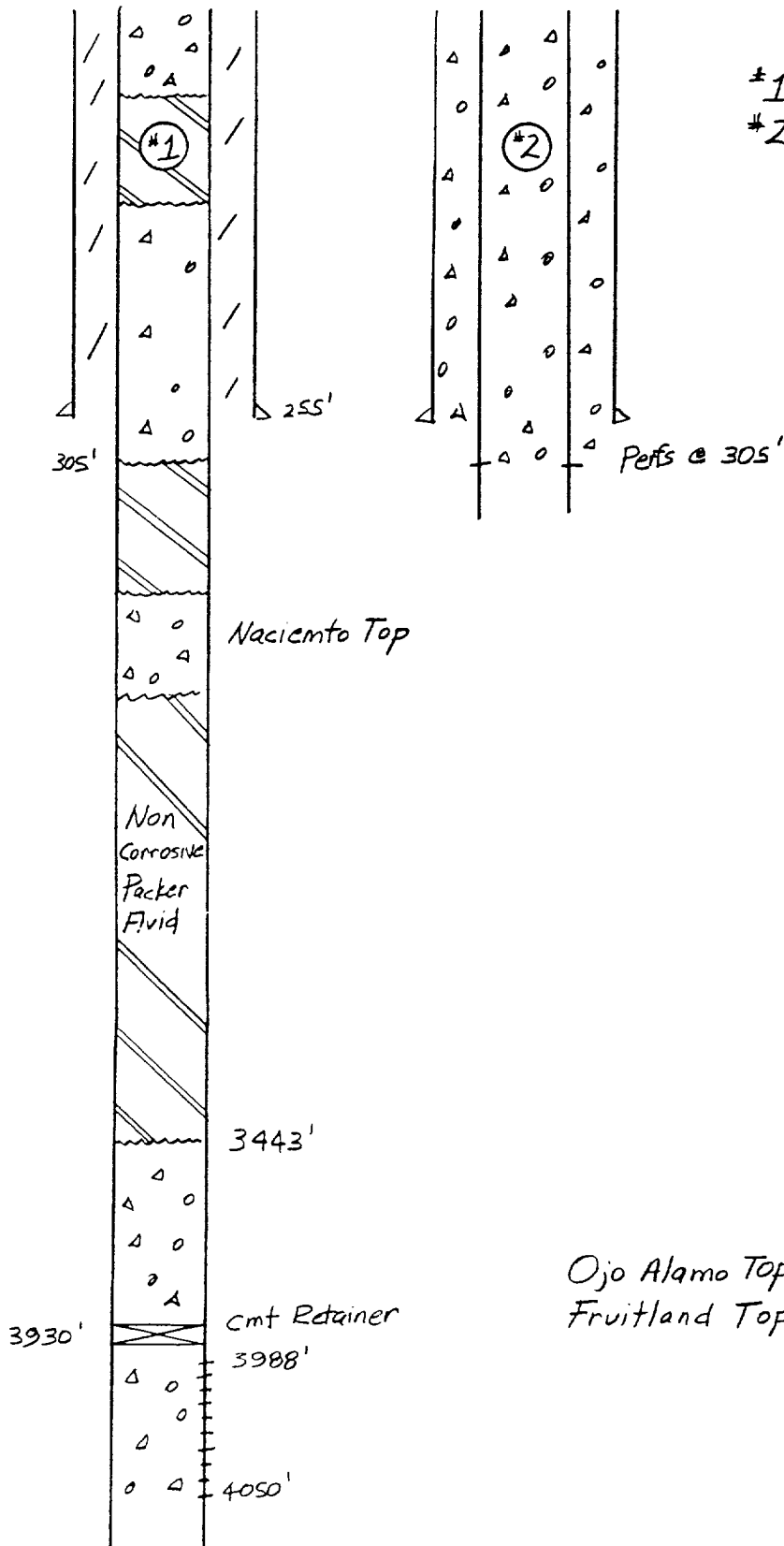
All spacer fluid - 8.33#/gal water with corrosion inhibitor.

1. MIRVSV. TOH w/ rods, pump laying down. Tag up w/ tbg, TOH.
2. TIH w/ tbg set cmt retainer, set @ 3930'. Sting out, circ well w/ spacer fluid. Press test csg to 500 PSI f/ 10 min.
3. Sting back into ret., cmt perfs f/ 3988' to 4050' w/ 15sx (17.7 ft³) cmt under ret. Sting out, spot 36 sx (42.5 ft³) cmt from ret. to 3443', covering Fruitland and Ojo Alamo.
4. TOH to 50' below Nacimiento top (to be determined from open hole logs), spot 12 sx (14.2 ft³) cmt. TOH.
5. Hook up pump on braidenhead, attempt to pump into or pressure test to 500 PSI.
 - a. If pressure tests - TIH w/ tbg, spot 12 sx (14.2 ft³) from 143' to 305'. Spot surface plug f/ 0' to 60'.
 - b. If braidenhead can be pumped into - perf csg @ 305' w/ 4 squeeze holes. Bullhead down csg, est rate, circ out braidenhead. Cmt down csg, circ cmt to surface. Leave cmt @ surface both inside and outside of 4 1/2" csg. (Minimum of 63 sx (74.3 ft³)).
6. Cut off wellhead, fill voids in csg w/ cmt. Install P+A marker.
7. Remediate location to BLM specs.

5-24-95

A118 #26

Revised Proposed Wellbore Diagram



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MW Petroleum proposes to plug and abandon this well. See attachments for well schematics and procedures. (As per verbal - David Sitzler 2-28-95)

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Foreman

Date 3-1-95

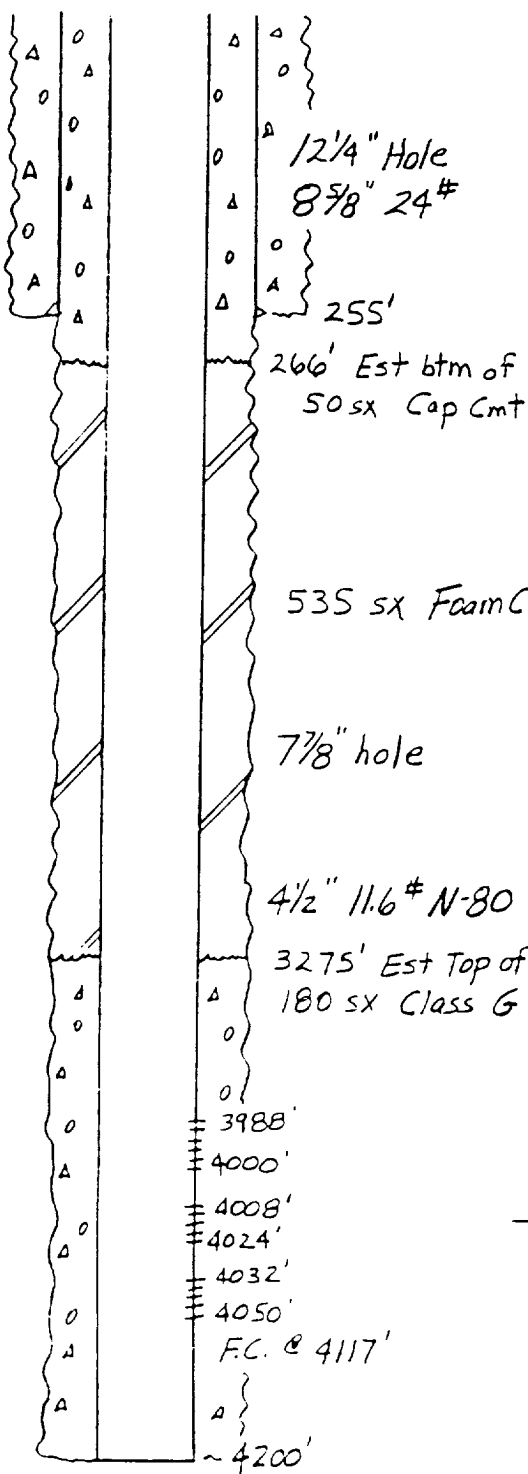
(This space for Federal or State office use)

Approved by

Title Chief, Lands and Mineral Resources

Date MAR 27 1995

Conditions of approval, if any:



Existing Wellbore

Spud 12-17-93

1. Surface csg @ 255' cmt'd w/ 200 sx Class G cmt, circ 12 bbls slurry to pit.
2. 4 1/2" csg cmt'd w/ 535 sx (636.6 ft³) foam (N₂) cmt, tail in 180 sx (210.6 ft³) Class G. Circ 40-50 bbls foam cmt to pit holding 250 PSI back pressure on cmt. Pump down braidenhead w/ 50 sx (62.5 ft³) Class G @ 250 PSI for cap cmt.
3. Perf f/ 3988' to 4050' (92 perms). Frac w/ 59,250 gal 70 Q Foam and 133,670 #sand.
4. Swab - flow test well - large quantity of water. Ran rod pump, rods. Pump 1 month-SI.
5. Retest well July, August 1993. Final test prod - 5 MCFD, 1 BOPD, 12 BWPD. SI well. Not economical to produce.

Existing cement schedule: between csg and open hole

1. From surface to 266' - 50 sx Class G
2. From 266' to 3275' - 535 sx foam cmt
3. From 3275' to 4200' - 180 sx Class G

Completion Cement Bond Log shows good cement to 2620' - top interval logged @ 2480'

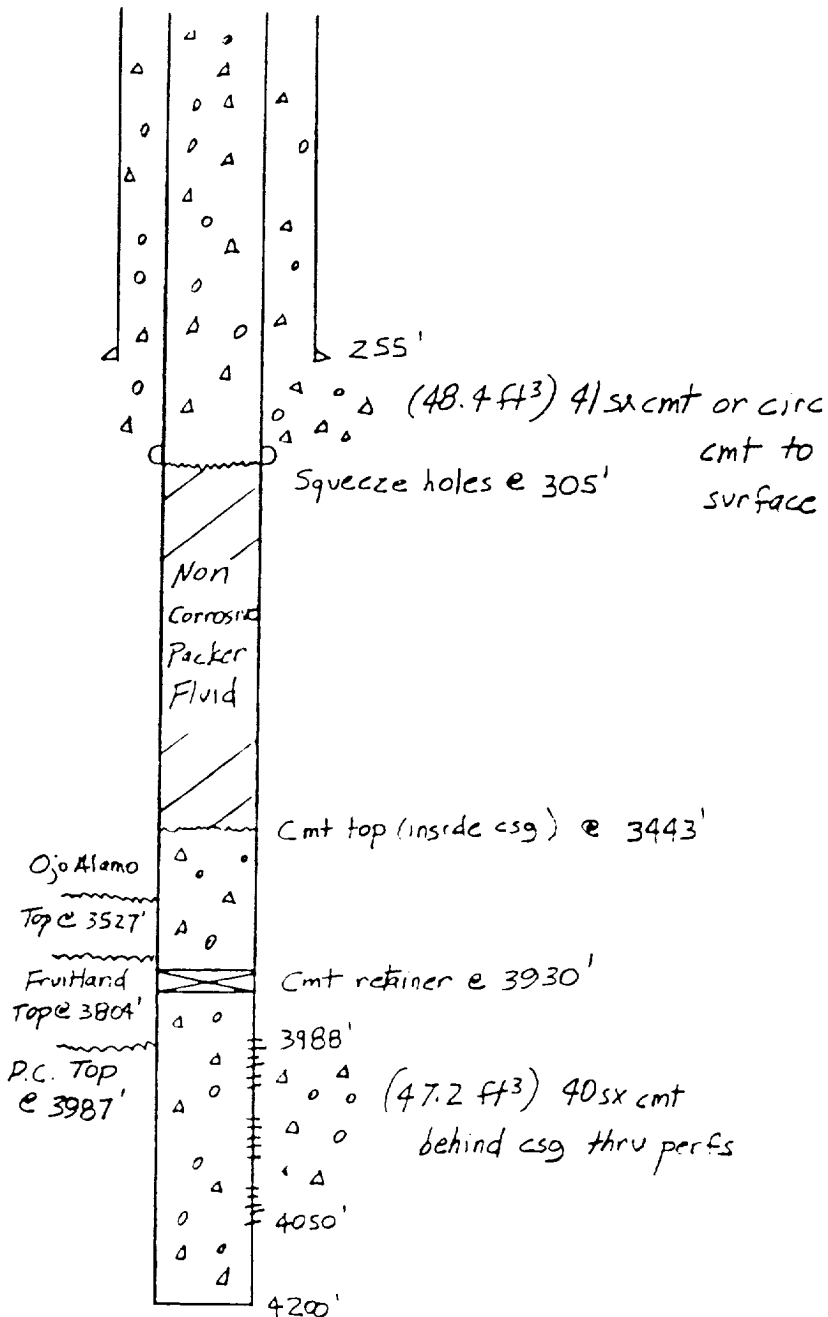
Formation Tops

Ojo Alamo	3527'
Fruitland	3804'
Pictured Cliffs	3987'

MW Petroleum

Jicarilla Apache A-11B #26
Sec 26 T26N R3W
Rio Arriba Co., NM

Proposed Plugging Wellbore



Proposed Plugging Procedure - all cmt Class B neat.

1. Remove pumping unit and pad.
2. MIRVSV. TOH w/ rods, pump laying down. Release tbg anchor. TIH tag up. TOH.
3. TIH w/ tbg set cmt retainer, set @ 3930'. Sting out, circ hole w/ 9.0#/gal packer fluid. Press test csg to 500 PSI f/ 10 min.
4. Sting back into retainer, cmt perfs f/ 3988' to 4050' w/ (47.2 ft³) 40 sx cmt behind csg, leave (10.5 ft³) 8.9 sx cmt in csg f/ retainer @ 3930' to btm perf @ 4050'. Sting out of ret., spot (42.5 ft³) 36 sx cmt f/ ret. to 3443'. TOH w/ tbg.
5. Load 4 1/2" csg w/ pkr fluid. Perf 2 squeeze holes in 4 1/2" csg @ 305'. (Surface shoe @ 255')
6. Pump down csg, attempt to establish circ thru surface csg to surface.
7. If circ is established:
 - a. TIH w/ 1 jt tbg, 1 tbg sub. Pump down tbg w/ neat cmt thru squeeze holes @ 305' and circ cmt thru braidenhead.
 - b. Pull tbg. Remove BOP, cut off wellhead, exposing both 4 1/2" csg and 8 7/8" surface csg.
 - c. Using tbg and/or 1" pipe, TIH to cmt, finish filling voids w/ cmt to surface.
 - d. Est max cmt to pump @ (97.9 ft³) 83 sx cmt to fill 4 1/2" csg and between 4 1/2" and 8 7/8" csg strings.
 - e. Install P+A marker.
8. If circ is not established. (Fluid is being pumped into formation)
 - a. TIH w/ 1 jt tbg, 1 tbg sub. Pump down tbg w/ neat cmt thru squeeze holes @ 305', putting (48.4 ft³) 41 sx cmt behind 4 1/2" csg, leaving (25.4 ft³) 21.5 sx inside 4 1/2" csg.
 - b. Same as b, c, e above.
9. Remediate reserve pit, location. Reseed location to BLH11 specs.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW PETROLEUM CORP

Well Name APACHE A118 #26

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : NONE