

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well      Other		5. Lease Designation and Ser. No. Jicarilla Apache A118
2. Name of Operator MW Petroleum Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 304 N. Behrend Ave., Farmington, NM 505-325-0318 87401		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL, 790' FEL, Sec. 26, T26N, R3W		8. Well Name and No. Jic Apache A118 #26
		9. API Well No. 30-039025346
		10. Field and Pool, or Exploratory Area Tapacitos - PC EXT
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
Subsequent Report	Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Plug and Abandon

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW Petroleum plugged and abandoned this well per the attached well bore diagram and operations report.

As soon as the working pit dries up, the location will be remediated and re-seeded per APD stipulation. MWP anticipates this is to be completed within 30 to 45 days.

RECEIVED  
SEP 22 1995  
OIL CON. DIV.  
DIST. 3

14. I Certify that the foregoing is true and correct

Signed

Title Production Foreman

Date: 09/13/95

(This space for Federal or State office use)

Approved by

Title

for Chief, Lands and Mineral Resources

Date

SEP 21 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

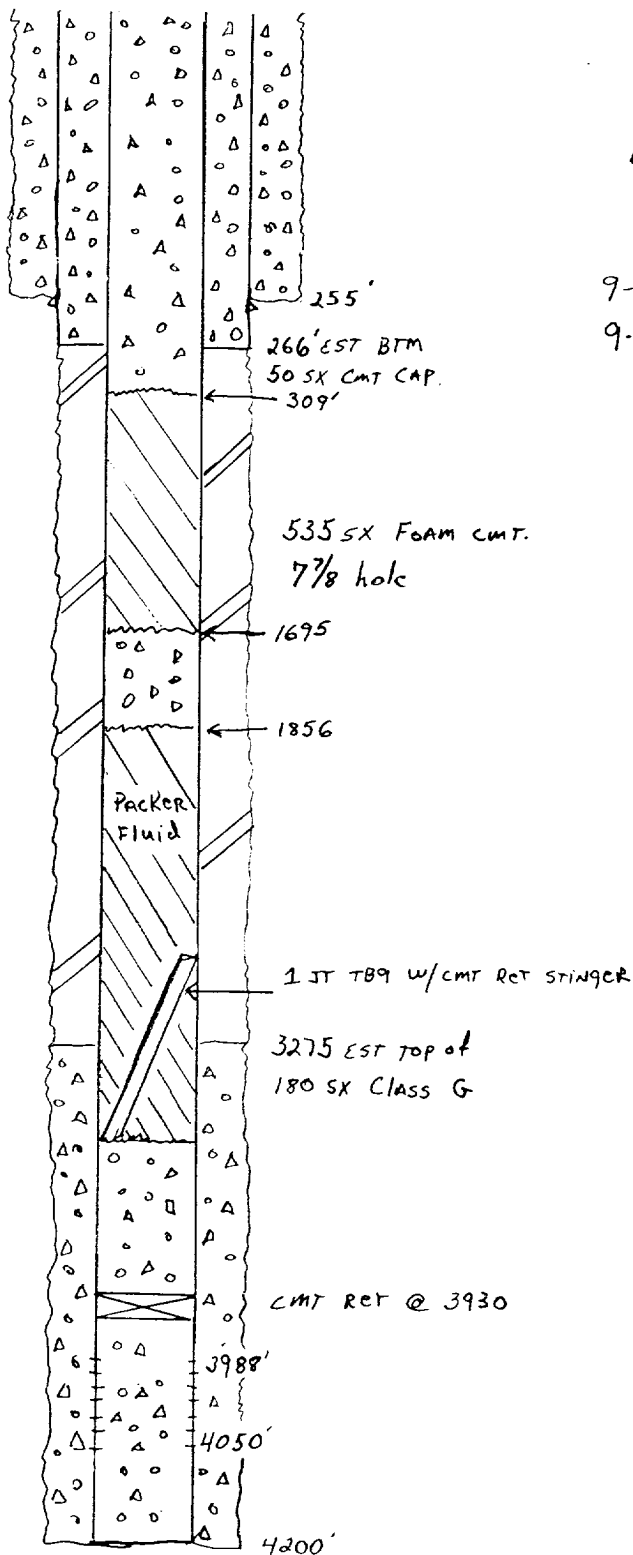
MW Petroleum CORP.

IAT A-118 # 26

### P+A well Bore Diagram

All CMT - CLASS B NEAT 15.6<sup>#</sup>/gal

All Disp Fluid - 2% KCL w/CORROSION INHIBITOR  
(Packer Fluid)



9-6-95 Rig up Service UNIT. Pull Rods

9-7-95 TAG up w/TB9 @ 4083

Set CMT RET @ 3930 String out of RET  
Circ well w/ PKR Fluid. Pressure test  
CS9. TO 500 PSI f/10 min Press. Held  
String BACK INTO RET. EST RATE w/5  
BBLs water. CMT Perfs w/15sx (17.7 ft<sup>3</sup>)  
SPOT 36 sx (42.5 ft<sup>3</sup>) on top of Retainer  
F/3441 to 3930.

SPOT 12 sx (14.2 ft<sup>3</sup>) ACROSS  
Nacimiento TOP F/1695 to 1856

Attempt to Pump Down BRADENHEAD  
Pressured up to 1200 Pst Bled off  
Slowly. Bled F/550 PSI to 450 PSI

IN 5 min. TOH w/TB9. 1 JT TB9  
AND CMT RET STINGER were GONE.  
TIEH. SPOT 21 sx (24.8 ft<sup>3</sup>) SURFACE  
Plug. Pump 2 BBL slurry TO SURFACE.  
Cut off well head, Fill 4 1/2 CS9  
VOID w/CMT - SURFACE Pipe had  
EXISTING CMT. INSTALL P+A  
MARKER.

WITNESSED By: ERWIN Elote

Will Remediate Location when  
WORKING Pit DRIES.

BLM Notified: A/ YCPA 8-29-95 + 9-7-95