

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

9301120 PM 2:36
NEW ALBUQUERQUE, N.M.

5. Lease Designation and Serial No.
Jicarilla Apache All 8

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache All 8
#25

9. API Well No.

10. Field and Pool, or Exploratory Area

Ojitos NE/Pictured

11. County or Parish, State

Cliffs
Rio Arriba / NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW PETROLEUM CORPORATION

3. Address and Telephone No.

1700 Lincoln Ste. 2000, Denver, CO 80203-4520

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 790' FWL Sec. 36-T26N-R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MW Petroleum Corporation proposes to use foam cement on the production string for the subject well as follows: (See attached wellbore schematic).

Cap cement will be 50 sxs of standard cement with 2% CaCl plus additives. Fluid yeild of 1.25 cubic ft/sx.

Lead cement will be 535 sxs foam cement (standard cement with 2% CaCl plus additives). Fluid yield 1.19 cubic ft/sx.

Tail cement will be 180 sxs of Class "G" with 2% CaCl plus additives from 4200-3266'. Fluid yield 1.17 cubic ft/sx.

RECEIVED

JAN 06 1994

CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Engineering Tech.

Date 12/14/93

(This space for Federal or State office use)

SHIRLEY MONDY

Acting AREA MANAGER

Title RIO PUERCO RESOURCE AREA

Date DEC 15 1993

Approved by

Conditions of approval, if any:

verbal approval given 12/15/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MW PETROLEUM CORPORATION
Jicarilla Apache A118 #25
Sec. 36-T26N-R3W
Rio Arriba County, New Mexico

GL: 7458'
KB: 7470'

Foam cement to surface

12 1/4" hole

8 5/8" sa 253'

7-7/8" hole

Est. Top of Class "G" Cmt @ 3266'

Ojo Alamos 3550'

Pictured Cliffs 3990'

4 1/2", 11.6# sa 4200'

TOTAL DEPTH 4200'

RECEIVED
JAN 06 1994
OIL CON. DIV.
DIST. 3