

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Ser. No.
Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache A118 25

9. API Well No.
39-039-25347

10. Fld. & Pool or Exploratory Area
Tapacito/PC Ext.

11. County or Parish, State
Rio Arriba/NM

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
MW Petroleum Corporation

3. Address and Telephone No.
1700 Lincoln, Suite 2000, Denver, CO 80203-4520 (303) 837-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FNL, 1850' FWL (NENW)
Sec. 36-T26N-R3W

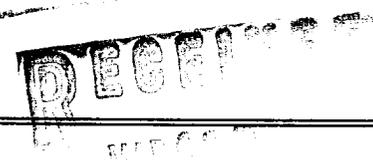
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run prod casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW Petroleum Corporation drilled to a total depth of 4202' on the subject well and ran 4 1/2", 11.6# production casing to 4201'. Cmtd with 566 sxs standard cement with 2% CaCl and 1/4#/sx flocele; 265 sxs premium cement with 2% CaCl and 1/4#/sx flocele and pumped a 50 sxs standard cement cap. Cmt circ to sfc.



14. I Certify that the foregoing is true and correct

Signed Carolyn D. Hesse Title Sr. Engineering Technician Date: 12/20/93

(This space for Federal or State office use)

Approved by [Signature] Title Acting Area Manager Date 2/12/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.