

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

304 N. Behrend Farmington, NM 87401 (505) 325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 1850' FWL Sec. 36, T26N, R3W

5. Lease Designation and Serial No.

Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No. Jicarilla
Apache A118 #25

9. API Well No.

39-039-25347

10. Field and Pool, or Exploratory Area

Tapacitos - PC EXT.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MW Petroleum proposes to plug and abandon this well. See attachments for well schematics and procedures. (As per verbal - David Sitzler 2-28-95)

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Foreman

Date 3-1-95

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Operations

Date

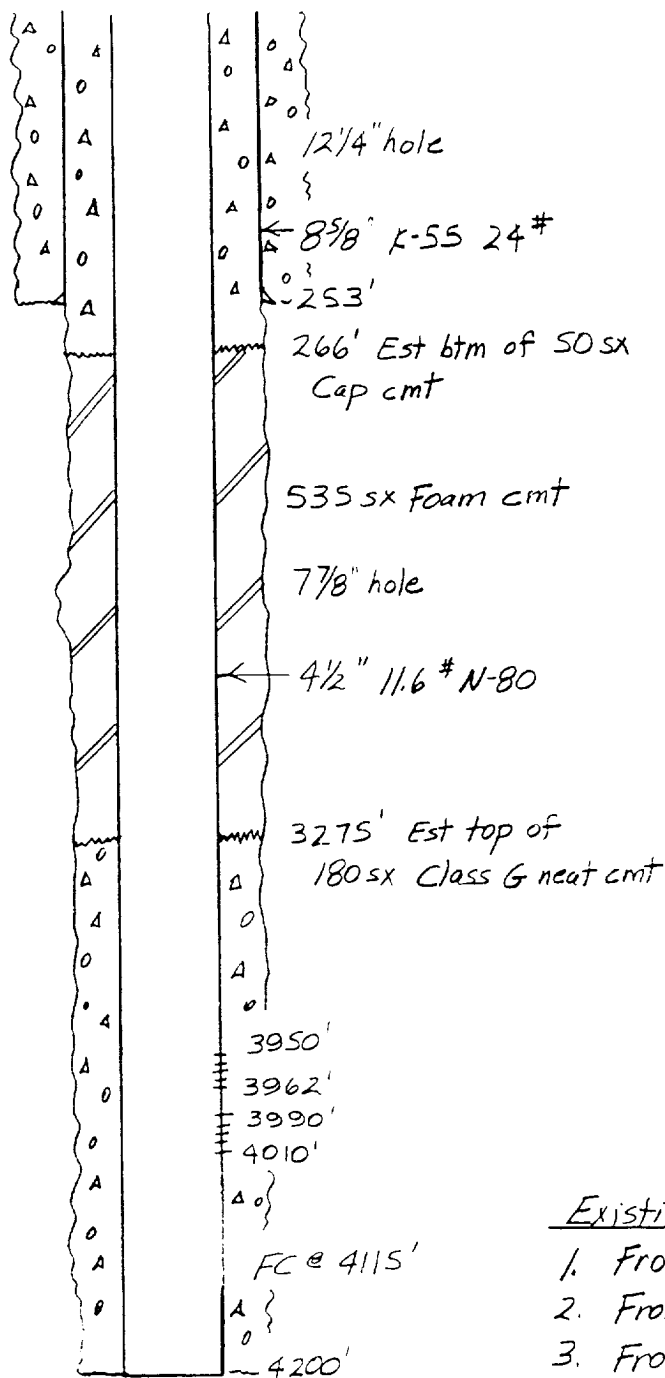
MAR 27 1995

Conditions of approval, if any:

MW Petroleum Corp.
2-18-95

Jicarilla Apache A-118 #25
1190' FNL 1850' FWL (NENW)
Sec 36 T26N R3W
Rio Arriba Co., NM
GL 7458'

Existing Wellbore



Spvd 12-11-93

1. Surface csg cmt'd w/ 200 sx Class G, circ 15 bbls slurry to surface.
2. Csg cmt'd down 4 1/2" csg w/ 535 sx (636.6 ft³) foam cmt, tail in 180 sx (210.6 ft³) Class G. Pump Cap cmt down braidenhead - 50 sx (62.5 ft³). Had 40-50 bbls foamed cmt circ out @ surface holding 275 PSI backpressure on returns. After pumping 50 sx cap, WOC 8 hrs - csg w/ 25 PSI.
3. Perf, frac well w/ 70-30 gel foam w/ 134,000# sand.
4. Flow back, swab well. Rec 745 BW total - show of gas.
5. Ran rod pump, rods. Test produce well - final prod - 20 mCFD, 25 BWPD. Well uneconomical to prod. SI well.

Existing cement schedule:

1. From surface to 266' - 50 sx Class G neat
2. From 266' to 3275' - 535 sx foam cmt
3. From 3275' to 4200' - 180 sx Class G neat

Formation Tops:

Ojo Alamo 3506'
Fruitland 3774'
Pictured Cliffs 3950'

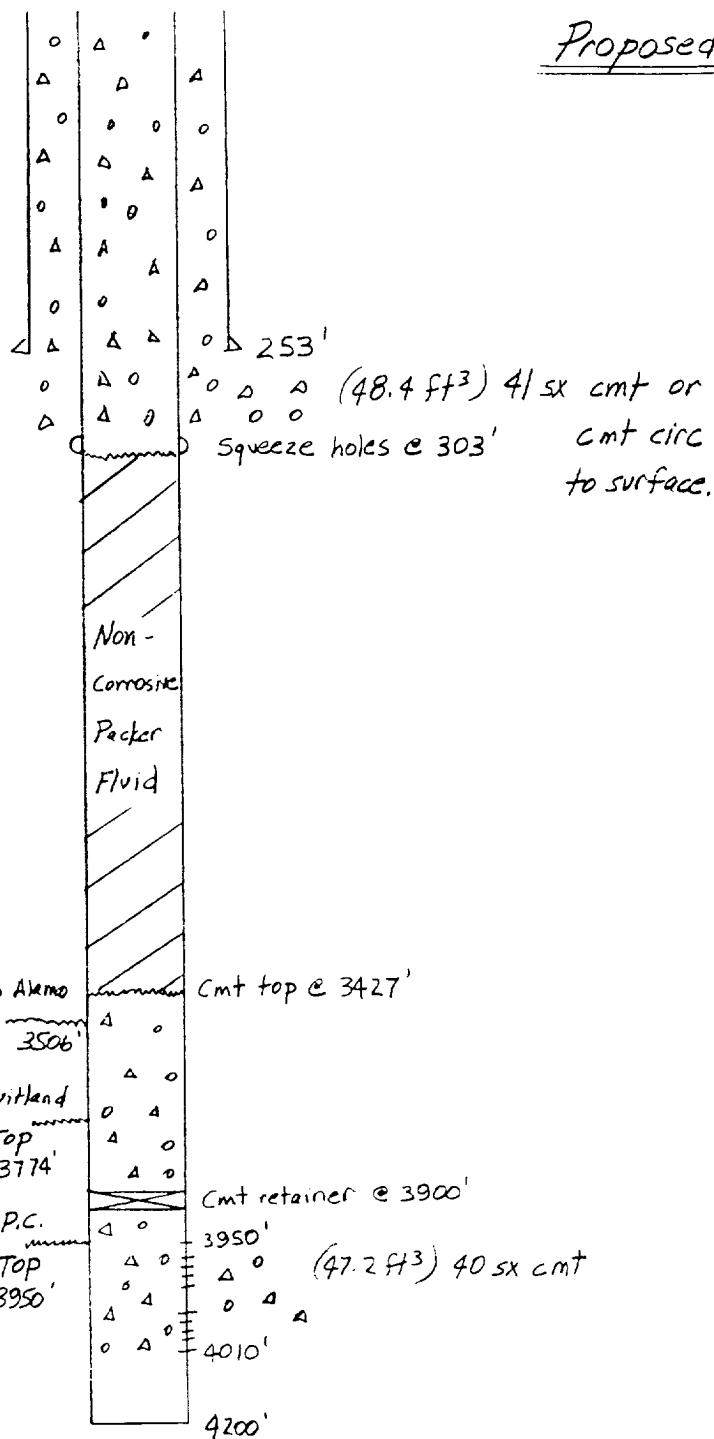
Completion Cement Band

Log shows good cmt to top interval logged @ 3000'

MW Petroleum Corp.
2-18-95

Jicarilla Apache A-118 #25
NENW Sec 36 T26N R3W
Rio Arriba Co., NM

Proposed Plugging Wellbore



JAT A118 #25

Proposed Plugging Procedure - all cmt Class B neat.

1. MIRUSU. TOH w/ rods, pump laying down. Release tbg anchor, T/H, tag up. TOH.
2. T/H w/ tbg set cmt retainer, set @ 3900'. Sting out, circ hole w/ 9.0#/gal packer fluid. Press test csg to 500 PSI f/ 10 min.
3. Sting back into retainer, cmt perms f/ 3950' to 4010' w/ (47.2 ft^3) 40sx cmt behind csg, leave (9.6 ft^3) 8.1 sx cmt in csg f/ cmt retainer @ 3900' to btm perf @ 4010'. Sting out of ret., spot (41.3 ft^3) 35sx cmt f/ ret @ 3900', leaving cmt top @ 3427'. TOH w/ tbg.
4. Load csg w/ pkr fluid. Perf $4\frac{1}{2}"$ csg @ 303' (surface shoe @ 253') w/ 2 squeeze holes.
5. Pump down csg, attempt to establish circ thru surface pipe.
6. If circ is established:
 - a. T/H w/ 1 jt tbg, 1 tbg sub. Pump down tbg w/ neat cmt thru squeeze holes @ 303' and circ cmt thru braidenhead.
 - b. Pull tbg. Remove BOP, cut off wellhead, exposing both $4\frac{1}{2}"$ csg and $8\frac{5}{8}"$ csg.
 - c. Using tbg or 1" pipe, T/H to cmt, finish filling voids w/ cmt to surface.
 - d. Est min cmt to pump @ (97.9 ft^3) 83 sx cmt to fill $4\frac{1}{2}"$ csg and between $4\frac{1}{2}"$ and $8\frac{5}{8}"$ csg strings.
 - e. Install P+A marker.
7. If circ is not established. (Fluid is being pumped into formation)
 - a. T/H w/ 1 jt tbg, 1 tbg sub. Pump down tbg w/ neat cmt thru squeeze holes, putting (48.4 ft^3) 41 sx cmt behind $4\frac{1}{2}"$ csg, leaving (25.4 ft^3) 21.5 sx inside $4\frac{1}{2}"$ csg.
 - b. Same as b, c, e above.
8. Remediate reserve pit, location. Reseed location to BLM specs.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW PETROLEUM CORP Well Name APACHE A118 #25

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : NONE