

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir. **SEP 1 1995**
Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well ☒ Gas Well Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 505-325-0318
87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 1850' FWL, Sec. 36, T26N, R3W

5. Lease Designation and Ser. No.

Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jic Apache A118 #25

9. API Well No.

39-039-25347

10. Field and Pool, or Exploratory Area

Tapacitos - PC EXT

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Plug and Abandon

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW Petroleum plugged and abandoned this well per the attached well bore diagram and operations report.

As soon as the working pit dries up, the location will be remediated and re-seeded per APD stipulation. MWP anticipates this is to be completed within 30 to 45 days.

RECEIVED
SEP 22 1995

14. I Certify that the foregoing is true and correct.

Signed *Steve Kelly* Title Production Foreman

(This space for Federal or State office use)

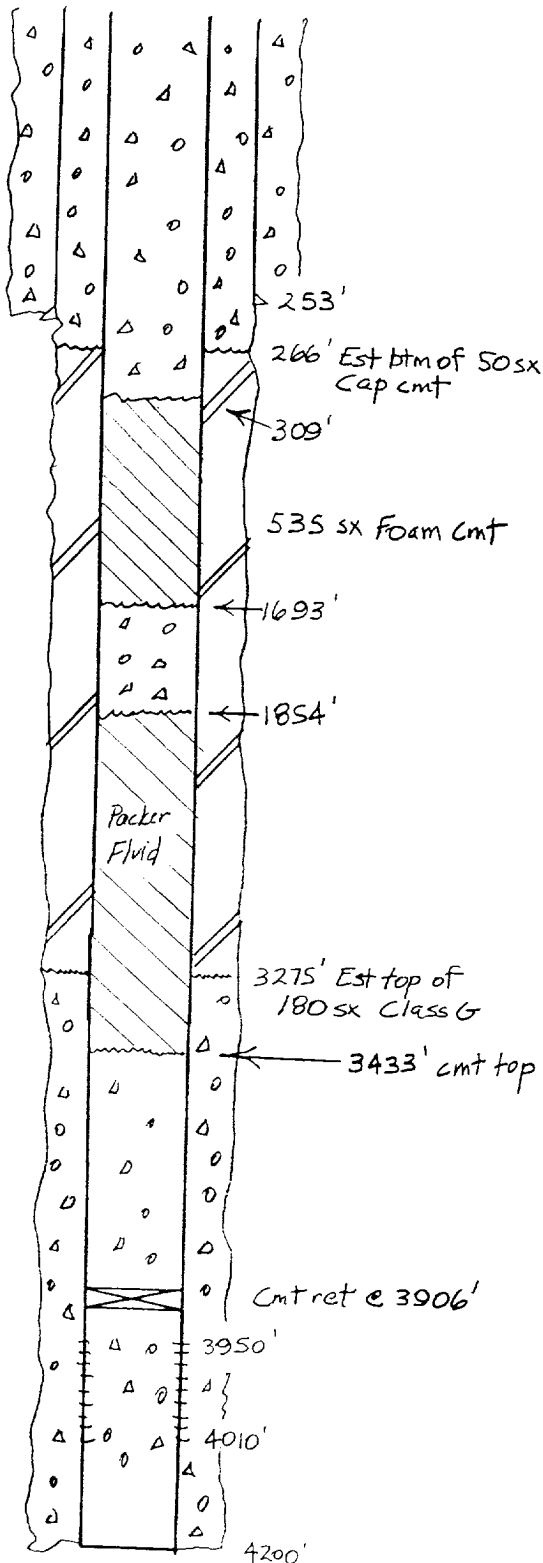
Approved by *Don R. Rife* Title *Don R. Rife* Chief, Lands and Mineral Resources

Conditions of approval, if any:

Date SEP 21 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MW Petroleum Corp
JAT A-118 #25



P+ A Wellbore Diagram

All cmt - Class B neat, 15.6 #gal

All disp fluid - 2% KCL w/ corrosion inhibitor (pkrfld)

9-1-95 Rig up service unit.

9-5 Pull rods. Tag up w/ tbg @ 4067'.

Set cmt ret @ 3906'. Sting out of

ret, circ well w/ packer fluid. Press

test csg to 550 PSI f/ 10 min - press

held. Sting back in, est rate w/

5 bbls water. Cmt perf's w/ 20sx (23.6 ft³)

cmt, spot 35 sx (41.3 ft³) on top of

ret. f/ 3433' to 3906'.

9-6 Spot 12sx (14.2 ft³) cmt across

Nacimiento top f/ 1693' to 1854'.

Attempt to pump down braiden head w/

water - Press up to 500 PSI several times.

Last time - bled f/ 500 PSI to 440 PSI

in 5 min. Spot surface plug f/ 309'

to surface w/ 28sx (33.0 ft³).

Cut off well head, fill 4 1/2" csg void

w/ cmt - surface pipe to csg had

existing cmt. Install P+ A marker.

Will remediate location when working
pit dries.

BLM Notified: Al YePA: 8-29-95