

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF 07930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #150E

9. API Well No.

30-039-25359

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED
MAY 20 1995

ON OFFICE
L...

14. I hereby certify that the foregoing is true and correct

Signed Tom Benson

Title Drilling Superintendent

Date 5-16-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

nv

Well Name: RINCON UNIT-RINCON-#150-E

Cumulative Total

160966.00

7-Day Operations Look Back

5/15/95 Drld from 5,899' - 6,690' (41 FPH). Serviced rig. Drilled to 6,760' (16 FPH) w/PDC Bit/Mud Motor.

Operations @ 05:00 AM - POOH w/ bit @ 6,822'. AV ROP 62 ft - 13.77' hr. Ran 2 10 bbl Mag Fiber sweeps (20 bbls total). Hole in good shape.

5/14/95 Drld from 5,452'-5,680' (24 FPH). Circ/Survey. POOH f/bit change. PU PDC bit & Drilex Mud Motor. Tested motor. TIH. Washed & reamed 30' to btm. Drilled w/PDC bit/motor from 5,680'-5,899'. Ran 1 - 10 bbl Mag Fiber Sweep.

5/13/95 Drilled / Survey / Trip f/ Bit / Wash/ Ream 10 ft / Drilled / Rig Repair[Repack Swivel] Cum Repair 5 hrs. Pump 30 bbls Mag Fiber Sweep total

5/12/95 DRILLED TO 5194'. PUMPED 3 10 BBL MAG FIBER SWEEPS DURING 24 HRS.

5/11/95 Drld & surveyed to 4,594'. Bit torqued up. POOH f/ bit change. PU bit # 5, shock sub, BHA & TIH. SLM DP. Washed & reamed 50' to bottom. Drld to 4,604', working past junk in hole. Ran 3 MAG-FIBER sweeps, 40 bbls total.

5/10/95 Fin POOH & LD PDC bit w/mud motor. PU new bit. TIH & drilled to 4,165'.

5/9/95 Drld to 3,281'. Pumped 10 bbl sweep & POOH for bit. Hole tight (20-25M) from 3,000'-2,100'. LD bit sub & shock sub. PU MM & 8-3/4" PDC bit. TIH w/PDC bit. Washed & reamed from 3,150'-3,281'. Drld to 3,358'. Started POOH w/PDC bit.

5/8/95 Drld to 2,920'.

5/7/95 WOC 30 min. Backed off landing jt. Installed csg head. NU BOP, choke manifold & lines. Pressure tested csg, blind rams, mud lines, kill lines, choke manifold to 2100 psi. PU bit #2 & TIH to 480'. Tested BOP's to 2100 psi. Drld out shoe. Drilled to 1,425'.

5/6/95 Purpose: Develop oil & gas reserves in Dakota & Tocito formations. MIRU Aztec #184. Spudded well 5/5/95. Drld to 465'. Circ/cond hole. POOH & LD 12-1/4" bit. Ran 10 jts 9-5/8" 36# J-55 csg w/guide shoe - float insert & 10 centralizers @ 461'. Cmtd w/250 sx "G" cmt w/2% CaCl2 + 1/4 pps celloflake w/1 gal D-47 antifoamer. Displ w/32 bbls wtr. Plug down @ 11:30 pm 5/5/95 w/700 psi. Floats held. Had 60 sx cmt returns to surface. WOC.